#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION

#### WASHINGTON, D.C. 20549

#### FORM 8-K

#### CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): November 4, 2014

Emerson Electric Co.

#### (Exact Name of Registrant as Specified in Charter)

Missouri

1-278 (Commission File Number)

(State or Other Jurisdiction of Incorporation)

8000 West Florissant Avenue St. Louis, Missouri

(Address of Principal Executive Offices)

Registrant's telephone number, including area code:

(314) 553-2000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

" Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

43-0259330

(I.R.S. Employer Identification Number)

63136

(Zip Code)

#### Item 2.02 Results of Operations and Financial Condition

#### **Quarterly Results Press Release**

On Tuesday, November 4, 2014, a press release was issued regarding the fourth quarter and fiscal year 2014 results of Emerson Electric Co. (the "Company"). A copy of this press release is furnished with this Current Report on Form 8-K as Exhibit 99.1.

#### Non-GAAP Financial Measures

The press release contains non-GAAP financial measures as such term is defined in Regulation G under the rules of the Securities and Exchange Commission. While the Company believes these non-GAAP financial measures are useful in evaluating the Company, this information should be considered as supplemental in nature and not as a substitute for or superior to the related financial information prepared in accordance with GAAP. Further, these non-GAAP financial measures may differ from similarly titled measures presented by other companies. The reasons management believes that these non-GAAP financial measures provide useful information are set forth in the Company's most recent Form 10-K filed with the Securities and Exchange Commission.

#### Forward-Looking and Cautionary Statements

Statements in this press release that are not strictly historical may be "forward-looking" statements, which involve risks and uncertainties, and Emerson undertakes no obligation to update any such statements to reflect later developments. These risks and uncertainties include economic and currency conditions, market demand, pricing, protection of intellectual property, and competitive and technological factors, among others, as set forth in the Company's most recent Annual Report on Form 10-K and subsequent reports filed with the SEC.

#### Item 9.01 Financial Statements and Exhibits

(d) Exhibits.

Exhibit Number Description of Exhibits

99.1

Emerson's November 4, 2014 press release announcing fourth quarter and fiscal year 2014 results.

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EMERSON ELECTRIC CO. (Registrant)

Date: November 4, 2014

By: /s/ John G. Shively

John G. Shively Assistant General Counsel and Assistant Secretary

Exhibit Number	Description of Exhibits
99.1	Emerson's November 4, 2014 press release announcing fourth quarter and fiscal year 2014 results.



# news release

For immediate release Media Contact: Mark Polzin (314) 982-1758

# **EMERSON REPORTS FULL YEAR AND FOURTH QUARTER 2014 RESULTS**

## Fiscal 2014 Highlights:

- Net sales declined slightly to \$24.5 billion, with underlying sales up 3 percent, and underlying orders up 6 percent
- Earnings per share of \$3.75 excluding Chloride impairment; reported earnings per share of \$3.03
- Record operating cash flow of \$3.7 billion, with over 60 percent returned to shareholders
- Completed 58th consecutive year of increased dividends; targeting dividend increase of 9 percent to \$0.47 for first quarter 2015

ST. LOUIS, November 4, 2014 – Emerson (NYSE: EMR) today announced that net sales in fiscal 2014 declined less than 1 percent, as 3 percent underlying sales growth and 1 percent contribution from acquisitions was offset by divestitures. Growth was led by a 6 percent increase in Climate Technologies and 7 percent growth in Process Management. Global business conditions remained sluggish, as the low-single-digit growth macroeconomic environment continued for a third consecutive year. Growth in the U.S., up over 4 percent, and China, up 7 percent, combined to contribute over 80 percent of the total underlying sales increase, as geopolitical instability and structural challenges limited growth in several emerging markets and in Europe.

Profitability reached new highs as gross profit margin expanded 110 basis points to 41.4 percent, reflecting more favorable business and technology mix flowing through to record segment margin. The margin improvement funded accelerated strategic investment programs, and drove stronger than expected earnings per share of \$3.75, up 6 percent excluding charges in both years. Protracted weakness and deteriorating economic conditions in Europe and Middle East/Africa resulted in more cautious expectations for Network Power, with a reduced outlook requiring a noncash pretax impairment charge in the fourth quarter of \$508 million (\$0.72 per share) related to the Chloride business. Weak economic growth in Europe has persisted since Chloride was acquired in 2010, and expectations are low for European economic improvement in the next two to three years. Reported earnings per share of \$3.03 increased 10 percent.

Operating cash flow of \$3.7 billion surpassed last year's record level and outperformed expectations, reflecting a robust conversion rate. Cash returned to shareholders through dividends and share repurchase exceeded 60 percent for the fourth consecutive year. Today, the first quarter cash

#### Page 2

dividend is expected to be increased by 9 percent to \$0.47, equivalent to an annual rate of \$1.88 and representing 44 percent of 2014 free cash flow.

"Operationally, we closed 2014 with a strong finish, as profitability, earnings growth and cash generation met or exceeded our targets communicated at the start of the year," said Chairman and Chief Executive Officer David N. Farr. "Once again, global business investment struggled to sustain momentum, with growth fading through the year as economic uncertainty increased. I am very pleased with how we executed in this environment, delivering solid results while maintaining our strategic investment programs to continue to position Emerson for stronger long-term growth and enhance shareholder value."

## Fourth Quarter Results

Net sales in the fourth quarter were unchanged, as 4 percent underlying sales growth was offset by divestitures and currency translation. Underlying sales increased in all segments, with Climate Technologies strongest. North America grew 8 percent, reflecting improved economic conditions, while sales in Europe were flat due to weaker market conditions, and growth in Asia eased to 2 percent, with difficult comparisons in China. Emerging market growth improved to 5 percent from 2 percent in the third quarter, but remained mixed across regions.

Earnings per share of \$1.30, excluding charges in both years, increased 10 percent, benefiting from stronger than anticipated profitability. Gross profit margin expanded 120 basis points to 42.4 percent, with strong segment margin improvement driven by Process Management and Industrial Automation. Reported earnings per share of \$0.58 declined 47 percent. Operating cash flow of \$1.4 billion exceeded expectations on strong conversion and working capital management.

## **Business Segment Highlights**

**Process Management** net sales grew 8 percent in the quarter, with underlying sales up 5 percent, supported by continued strength in global energy and chemical markets. Growth was strongest in North America, up 13 percent, as investments in oil and gas production and processing projects remained robust. Market conditions were mixed in Asia, up 1 percent, as strength in Southeast Asia and India was balanced by declines in Australia and China on challenging comparisons. Europe was flat, with improvement in Russia offset by project timing in the North Sea region. Segment margin expanded 130 basis points to 25.3 percent, benefiting from significant favorable currency comparisons. Recent order trends have been robust, with growth of 12 percent in the quarter, excluding 9 percent unfavorable currency translation, reflecting resilience of global energy investments and providing strong momentum into next year.

Industrial Automation sales increased 5 percent in the quarter, as demand for capital goods improved but remained mixed across markets, with North America up 12 percent, Asia up 5 percent, and

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Europe down 2 percent. Growth was led by the HVAC-related hermetic motors business, up over 20 percent, with strength in electrical distribution as well. All businesses grew except for motors and drives, which declined slightly, reflecting recent weakness in Europe. Segment margin improved 60 basis points to 18.1 percent. Varied market conditions are expected in the near term, as favorable momentum in North America and Asia continues, while weakening economic trends in Europe are discouraging.

**Network Power** net sales in the quarter decreased 20 percent, primarily related to the Artesyn divestiture, and underlying sales grew 1 percent, with North America up 1 percent, Asia down 3 percent, and Europe up 7 percent. Demand for data center solutions improved globally, led by large project activity in Europe and better conditions in North America. The telecommunications infrastructure business slowed, declining at a double-digit rate after strong growth the previous quarter, reflecting the timing of large global projects. Segment margin of 12.7 percent was unchanged from the prior year and up 400 basis points sequentially, a strong close to the year. Business conditions remain mixed globally, with gradual improvement in the data center business and inconsistent demand in telecommunications markets expected. The outlook for near term demand is conservative, especially in Europe and Middle East/Africa, with industry trends supporting more favorable expectations over the long term.

**Climate Technologies** sales increased 7 percent in the quarter, as 7 percent growth in North America and 8 percent growth in Asia more than offset a 3 percent decline in Europe. The air conditioning business in North America was strongest, with residential up over 20 percent on demand acceleration related to regulatory changes effective January 1, 2015, along with improvement in commercial markets. Strength in Asia benefited from continued momentum in China, up 7 percent on robust growth in the refrigeration business. Europe slowed, as economic conditions softened. Demand for sensors and controls decreased moderately. Segment margin declined 240 basis points to 17.8 percent, driven by unfavorable mix, higher investment spending, and customer accommodation expense related to a manufacturing process improvement. Robust growth is expected to continue in North America residential markets into the next quarter as channel inventory increases ahead of the regulatory changes, after which demand will slow through the first half of calendar 2015. Otherwise, market conditions are expected to remain favorable, with growth momentum continuing in North America and Asia.

**Commercial & Residential Solutions** sales increased 5 percent, the strongest quarter of the year, as 7 percent growth in North America more than offset a slight decline in international markets. Growth was led by the professional tools, wet/dry vacuums and food waste disposers businesses. Profitability remained at a high level, with segment margin of 23.2 percent. Solid trends in residential and commercial construction markets in North America are expected to continue, supporting the outlook for moderate levels of growth next year.

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#### 2015 Outlook

Strong underlying orders, up 9 percent in the quarter, and record year-end backlog of \$6.7 billion support the outlook for improved underlying sales growth in the near term. Global macroeconomic trends are mixed but gradually improving, with solid momentum in the NAFTA region and China balanced by increasing uncertainty in Europe and some emerging markets. Based on current conditions, underlying sales are expected to grow between 4 and 5 percent next year, better than in 2014, with unfavorable currency translation and the potential power transmission divestiture deducting 2 percent each, for a reported sales change of 0 to 1 percent. Profitability is expected to continue to improve modestly.

"Global business investment continues to be stubbornly slow, as several economies struggle to institute the critical reforms required for sustained growth," Farr said. "As such, we are planning conservatively for a 3 to 4 percent global gross fixed investment growth environment. The accelerated growth investments are starting to generate solid returns, as seen in our strong order trends, which will help drive improved underlying growth next year despite the absence of better economics. I am encouraged by the progress on our strategic initiatives across the businesses that continue to strengthen our position for long-term value creation."

## **Upcoming Investor Events**

Today at 2 p.m. ET, Emerson management will discuss the fourth quarter and fiscal year results during a conference call. Access to a live webcast of the discussion will be available at www.emerson.com/financial at the time of the call. A replay of the conference call will remain available for approximately three months.

On Tuesday, November 11, 2014, at 8:30 a.m. CT, Emerson Chairman and Chief Executive Officer David N. Farr will present at the R. W. Baird Industrial Conference in Chicago, Illinois.

## Forward-Looking and Cautionary Statements

Statements in this press release that are not strictly historical may be "forward-looking" statements, which involve risks and uncertainties, and Emerson undertakes no obligation to update any such statements to reflect later developments. These risks and uncertainties include economic and currency conditions, market demand, pricing, protection of intellectual property, and competitive and technological factors, among others, as set forth in the Company's most recent Annual Report on Form 10-K and subsequent reports filed with the SEC.

(tables attached)

# EMERSON AND SUBSIDIARIES CONSOLIDATED OPERATING RESULTS (AMOUNTS IN MILLIONS EXCEPT PER SHARE, UNAUDITED)

	Quarter Ended 2013	<u>I Septeml</u>	<u>ber 30,</u> 2014	Percent <u>Change</u>
Net sales	\$ 6,812	\$	6,807	%
Costs and expenses:				
Cost of sales	4,008		3,918	
SG&A expenses	1,432		1,453	
Goodwill impairment	25		508	
Other deductions, net	110		65	
Interest expense, net	 56		47	
Earnings before income taxes	 1,181		816	(31)%
Income taxes	373		401	
Net earnings	 808		415	(49)%
Less: Noncontrolling interests in earnings of subsidiaries	13		5	
Net earnings common shareholders	\$ 795	\$	410	(49)%
Diluted avg. shares outstanding	717.3		699.6	
Diluted earnings per common share	\$ 1.10	\$	0.58	(47)%

Quarter Ended Septembe					
2	<u>013</u>	-	<u>2014</u>		
\$	54	\$	55		
	13		10		
	35		(8)		
	8		8		
\$	110	\$	65		
	2	2013 \$54 13 35 8	2013 \$ 54 \$ 13 35 8		

# EMERSON AND SUBSIDIARIES CONSOLIDATED OPERATING RESULTS (AMOUNTS IN MILLIONS EXCEPT PER SHARE, UNAUDITED)

	Year Ended S 2013			<u>mber 30,</u> 2014	Percent <u>Change</u>	
Net sales	\$	24,669	\$	24,537	(1)%	
Costs and expenses:						
Cost of sales		14,717		14,379		
SG&A expenses		5,648		5,715		
Goodwill impairment		528		508		
Other deductions, net		362		393		
Interest expense, net		218		194		
Earnings before income taxes		3,196		3,348	5%	
Income taxes		1,130		1,164		
Net earnings		2,066		2,184	6%	
Less: Noncontrolling interests in earnings of subsidiaries		62		37		
Net earnings common shareholders	\$	2,004	\$	2,147	7%	
Diluted avg. shares outstanding		722.9		704.1		
Diluted earnings per common share	\$	2.76	\$	3.03	10%	

	-	<u>nber 30,</u> <u>2014</u>
\$ 220	\$	225
78		55
52		32
_		34
12		47
\$ 362	\$	393
<u>2</u> \$	<u>2013</u> \$220 78 52  12	\$ 220 \$ 78 52  12

# EMERSON AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS (DOLLARS IN MILLIONS, UNAUDITED)

	Year Ended St	Septembe	<u>er 30,</u>	
	<u>2013</u>	<u>2014</u>		
Assets				
Cash and equivalents	\$ 3,275	\$	3,149	
Receivables, net	4,808		5,019	
Inventories	1,895		2,057	
Other current assets	1,021		642	
Total current assets	 10,999		10,867	
Property, plant & equipment, net	3,605		3,802	
Goodwill	7,509		7,182	
Other intangible assets	1,672		1,689	
Other	926		637	
Total assets	\$ 24,711	\$	24,177	
Liabilities and equity				
Short-term borrowings and current				
maturities of long-term debt	\$ 1,587	\$	2,465	
Accounts payables	2,725		2,951	
Accrued expenses	3,184		2,876	
Income taxes	129		162	
Total current liabilities	 7,625		8,454	
Long-term debt	4,055		3,559	
Other liabilities	2,313		1,997	
Total equity	10,718		10,167	
Total liabilities and equity	\$ 24,711	\$	24,177	

# EMERSON AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (DOLLARS IN MILLIONS, UNAUDITED)

	<u>Year Ended September 30,</u>				
		<u>2013</u>		2014	
Operating activities					
Net earnings	\$	2,066	\$	2,184	
Depreciation and amortization		819		831	
Changes in operating working capital		42		114	
Pension funding		(160)		(130)	
Goodwill impairment, net of tax		496		508	
Other, net		386		185	
Net cash provided by operating activities		3,649		3,692	
Investing activities					
Capital expenditures		(678)		(767)	
Purchase of businesses, net of cash and equivalents acquired		(19)		(610)	
Divestiture of business		3		363	
Other, net		(95)		(145)	
Net cash used by investing activities		(789)		(1,159)	
Financing activities					
Net increase in short-term borrowings		374		622	
Proceeds from long-term debt		496		1	
Principal payments on long-term debt		(521)		(329)	
Dividends paid		(1,181)		(1,210)	
Purchases of common stock		(1,110)		(1,048)	
Purchase of noncontrolling interests		(10)		(574)	
Other, net		19		(21)	
Net cash used by financing activities		(1,933)		(2,559)	
Effect of exchange rate changes on cash and equivalents		(19)		(100)	
Increase (decrease) in cash and equivalents		908		(126)	
Beginning cash and equivalents		2,367		3,275	
Ending cash and equivalents	\$	3,275	\$	3,149	

# EMERSON AND SUBSIDIARIES SEGMENT SALES AND EARNINGS (DOLLARS IN MILLIONS, UNAUDITED)

Quarter Ended September 30,				
	<u>2013</u>	<u>2014</u>		
\$	2,512	\$	2,723	
	1,258		1,320	
	1,709		1,362	
	1,017		1,091	
	483		506	
	6,979		7,002	
	(167)		(195)	
\$	6,812	\$	6,807	
\$	603	\$	689	
	221		239	
	216		173	
	205		194	
	113		117	
	1,358		1,412	
	61		72	
	(182)		(621)	
	(56)		(47)	
\$	1,181	\$	816	
\$	4	\$	5	
	3		_	
	4		2	
	1		3	
	1		_	
\$	13	\$	10	
	\$ \$  \$ 	$     \begin{array}{r}         2013 \\         \$ 2,512 \\         1,258 \\         1,709 \\         1,017 \\         483 \\         \hline         6,979 \\         (167) \\         \$ 6,812 \\         \$ 6,812 \\         \$ 6,812 \\         \$ 6,812 \\         \$ 6,812 \\         13 \\         1,358 \\         61 \\         (182) \\         (56) \\         \$ 1,181 \\         \$ 1,181 \\         \$ 4 \\         1 \\         1 \\         1         $	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	

# EMERSON AND SUBSIDIARIES SEGMENT SALES AND EARNINGS (DOLLARS IN MILLIONS, UNAUDITED)

20132014SalesProcess Management\$ $8,610$ \$ $9,189$ Industrial Automation $4,885$ $4,990$ Network Power $6,155$ $5,073$ Climate Technologies $3,876$ $4,109$ Commercial & Residential Solutions $1,865$ $1,924$ 25,391 $25,285$ Eliminations $(722)$ $(748)$ Net sales\$ $24,669$ \$ $24,537$ EarningsProcess Management\$ $1,809$ \$ $1,918$ Industrial Automation $777$ $802$ Network Power $554$ $459$ Climate Technologies $716$ $737$ Commercial & Residential Solutions $404$ $4224$ $4,260$ $4,340$ $424$ Differences in accounting methods $221$ $252$ Corporate and other $(1,067)$ $(1,050)$ Interest expense, net $(218)$ $(194)$ Earnings before income taxes\$ $3,348$ Process Management $\$$ $15$ \$ $$$ $77$ $7$ Network Power $25$ $15$ $Climate Technologies$ $3$ $14$ Commercial & Residential Solutions $8$ $2$ $$$ $78$ \$ $55$		<u>Year Ended September 30,</u>				
Process Management\$ 8,610\$ 9,189Industrial Automation $4,885$ $4,990$ Network Power $6,155$ $5,073$ Climate Technologies $3,876$ $4,109$ Commercial & Residential Solutions $1,865$ $1,924$ Z5,391 $25,285$ $25,285$ Eliminations $(722)$ $(748)$ Net sales $$ 24,669$ $$ 24,537$ Earnings $$ 1,809$ $$ 1,918$ Industrial Automation $777$ $802$ Network Power $554$ $459$ Climate Technologies $716$ $737$ Commercial & Residential Solutions $404$ $424$ $4,260$ $4,340$ $424$ Differences in accounting methods $221$ $252$ Corporate and other $(1,067)$ $(1,050)$ Interest expense, net $(218)$ $(194)$ Earnings before income taxes $$ 3,196$ $$ 3,348$ Rationalization of operations $$ 15$ $$ 17$ Industrial Automation $27$ $7$ Network Power $25$ $15$ Climate Technologies $3$ $14$ Commercial & Residential Solutions $8$ $2$			<u>2013</u>	<u>2014</u>		
Industrial Automation       4,885       4,990         Network Power       6,155       5,073         Climate Technologies       3,876       4,109         Commercial & Residential Solutions       1,865       1,924         Z5,391       Z5,285       1,924         Eliminations       (722)       (748)         Net sales       \$ 24,669       \$ 24,537         Earnings       *       24,669       \$ 24,537         Earnings       *       777       802         Net sales       \$ 1,809       \$ 1,918       1,918         Industrial Automation       777       802         Network Power       554       459         Climate Technologies       716       737         Commercial & Residential Solutions       4,260       4,340         Differences in accounting methods       221       252         Corporate and other       (1,067)       (1,050)         Interest expense, net       (218)       (194)         Earnings before income taxes       \$ 3,196       \$ 3,348         Rationalization of operations       \$ 15       17         Industrial Automation       27       7         Network Power       25       15	Sales					
Network Power         6,155         5,073           Climate Technologies         3,876         4,109           Commercial & Residential Solutions         1,865         1,924           25,391         25,285           Eliminations         (722)         (748)           Net sales         \$ 24,669         \$ 24,537           Earnings         (722)         (748)           Process Management         \$ 1,809         \$ 1,918           Industrial Automation         777         802           Network Power         554         459           Climate Technologies         716         737           Commercial & Residential Solutions         404         424           4,260         4,340         424           Differences in accounting methods         221         252           Corporate and other         (1,067)         (1,050)           Interest expense, net         (218)         (194)           Earnings before income taxes         \$ 3,196         \$ 3,348           Rationalization of operations         \$ 15         17           Industrial Automation         27         7           Network Power         25         15           Climate Technologies	-	\$	8,610	\$	9,189	
Climate Technologies Commercial & Residential Solutions $3,876$ $4,109$ Commercial & Residential Solutions $1,865$ $1,924$ Eliminations $(722)$ $(748)$ Net sales $$24,669$ $$24,537$ Earnings $$1,809$ $$1,918$ Industrial Automation $777$ $802$ Network Power $554$ $459$ Climate Technologies $716$ $737$ Commercial & Residential Solutions $404$ $424$ $4,260$ $4,340$ $424$ Differences in accounting methods $221$ $252$ Corporate and other $(1,067)$ $(1,050)$ Interest expense, net $(218)$ $(194)$ Earnings before income taxes $$3,196$ $$3,348$ Rationalization of operations $$27$ $7$ Network Power $255$ $15$ Climate Technologies $$3,196$ $$17$ Industrial Automation $27$ $7$ Network Power $25$ $15$ Climate Technologies $3$ $14$ Commercial & Residential Solutions $8$ $2$	Industrial Automation		4,885		4,990	
Commercial & Residential Solutions $1,865$ $1,924$ Eliminations $(722)$ $(748)$ Net sales $$24,669$ $$24,537$ EarningsProcess Management $$1,809$ $$1,918$ Industrial Automation $777$ $802$ Network Power $554$ $459$ Climate Technologies $716$ $737$ Commercial & Residential Solutions $404$ $424$ Differences in accounting methods $221$ $252$ Corporate and other $(1,067)$ $(1,050)$ Interest expense, net $(218)$ $(194)$ Earnings before income taxes $$3,196$ $$3,348$ Rationalization of operations $$15$ $$17$ Industrial Automation $27$ $7$ Network Power $25$ $15$ Cimate Technologies $$3,196$ $$3,348$ Rationalization of operations $$27$ $7$ Network Power $25$ $15$ Climate Technologies $3$ $14$ Commercial & Residential Solutions $8$ $2$	Network Power		6,155		5,073	
Eliminations $25,391$ $25,285$ Net sales $(722)$ $(748)$ <b>Earnings</b> $$24,669$ $$24,537$ <b>Earnings</b> $$1,809$ $$1,918$ Industrial Automation $777$ $802$ Network Power $554$ $459$ Climate Technologies $716$ $737$ Commercial & Residential Solutions $404$ $424$ $4,260$ $4,340$ $424$ Differences in accounting methods $221$ $252$ Corporate and other $(1,067)$ $(1,050)$ Interest expense, net $(218)$ $(194)$ Earnings before income taxes $$3,196$ $$3,348$ Rationalization of operations $$27$ $7$ Network Power $255$ $15$ Climate Technologies $3$ $14$ Commercial & Residential Solutions $27$ $7$	•		3,876		4,109	
Eliminations       (722)       (748)         Net sales       \$ 24,669       \$ 24,537         Earnings       Process Management       \$ 1,809       \$ 1,918         Industrial Automation       777       802         Network Power       554       459         Climate Technologies       716       737         Commercial & Residential Solutions       404       424         Mathematical Automation       4,260       4,340         Differences in accounting methods       221       252         Corporate and other       (1,067)       (1,050)         Interest expense, net       (218)       (194)         Earnings before income taxes       \$ 3,196       \$ 3,348         Rationalization of operations       27       7         Process Management       \$ 15       \$ 17         Industrial Automation       27       7         Network Power       25       15         Climate Technologies       3       14         Commercial & Residential Solutions       8       2	Commercial & Residential Solutions		1,865		1,924	
Net sales $$ 24,669$ $$ 24,537$ EarningsProcess Management\$ 1,809\$ 1,918Industrial Automation777802Network Power554459Climate Technologies716737Commercial & Residential Solutions404424Metrest expense, net(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operations\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82			25,391		25,285	
EarningsProcess Management\$ 1,809\$ 1,918Industrial Automation777802Network Power554459Climate Technologies716737Commercial & Residential Solutions4044244,2604,340Differences in accounting methods221252Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Eliminations		(722)		(748)	
Process Management       \$ 1,809       \$ 1,918         Industrial Automation       777       802         Network Power       554       459         Climate Technologies       716       737         Commercial & Residential Solutions       404       424         4,260       4,340         Differences in accounting methods       221       252         Corporate and other       (1,067)       (1,050)         Interest expense, net       (218)       (194)         Earnings before income taxes       \$ 3,196       \$ 3,348         Rationalization of operations       \$ 15       \$ 17         Industrial Automation       27       7         Network Power       25       15         Climate Technologies       3       14         Commercial & Residential Solutions       8       2	Net sales	\$	24,669	\$	24,537	
Process Management       \$ 1,809       \$ 1,918         Industrial Automation       777       802         Network Power       554       459         Climate Technologies       716       737         Commercial & Residential Solutions       404       424         4,260       4,340         Differences in accounting methods       221       252         Corporate and other       (1,067)       (1,050)         Interest expense, net       (218)       (194)         Earnings before income taxes       \$ 3,196       \$ 3,348         Rationalization of operations       \$ 15       \$ 17         Industrial Automation       27       7         Network Power       25       15         Climate Technologies       3       14         Commercial & Residential Solutions       8       2						
Industrial Automation777802Network Power554459Climate Technologies716737Commercial & Residential Solutions4044244,2604,340Differences in accounting methods221252Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Earnings					
Network Power554459Climate Technologies716737Commercial & Residential Solutions4044244,2604,340Differences in accounting methods221252Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Process Management	\$	1,809	\$	1,918	
Climate Technologies716737Commercial & Residential Solutions4044244,2604,340Differences in accounting methods221252Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Industrial Automation		777		802	
Commercial & Residential Solutions40442404,2604,34000221252Corporate and other(1,067)(1,050)11(194)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Network Power		554		459	
Additional content of the second se	Climate Technologies		716		737	
Differences in accounting methods221252Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Commercial & Residential Solutions		404		424	
Corporate and other(1,067)(1,050)Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82			4,260		4,340	
Interest expense, net(218)(194)Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operations\$ 15\$ 17Process Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Differences in accounting methods		221		252	
Earnings before income taxes\$ 3,196\$ 3,348Rationalization of operationsProcess Management\$ 15\$ 17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Corporate and other		(1,067)		(1,050)	
Rationalization of operationsProcess Management\$ 15Industrial Automation27Network Power25Climate Technologies3Commercial & Residential Solutions8	Interest expense, net		(218)		(194)	
Process Management\$15\$17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Earnings before income taxes	\$	3,196	\$	3,348	
Process Management\$15\$17Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82						
Industrial Automation277Network Power2515Climate Technologies314Commercial & Residential Solutions82	Rationalization of operations					
Network Power2515Climate Technologies314Commercial & Residential Solutions82	Process Management	\$	15	\$	17	
Climate Technologies314Commercial & Residential Solutions82	Industrial Automation		27		7	
Commercial & Residential Solutions 8 2	Network Power		25		15	
	Climate Technologies		3		14	
Total \$ 78 \$ 55	Commercial & Residential Solutions		8		2	
	Total	\$	78	\$	55	

Table 7

The following reconciles non-GAAP measures (denoted by \*) with the most directly comparable GAAP measure (dollars in millions, except per share amounts):

Q4 sales change Underlying* Acq/Div FX Reported	F	Process <u>Mgmt</u> 5 % 4 % (1)% 8 %	Ir	dustrial <u>Auto</u> 5% % 5%	Network <u>Power</u> 1 % (20)% (1)% (20)%	Climate <u>Tech</u> % % 7%	Comm & <u>Res Solns</u> 5% % % 5%	<u>Total</u> 4 % (3)% (1)% — %
Q4 earnings per share Excluding charges*	\$	<u>2013</u> 1.18	\$	<u>2014</u> 1.30	<u>Change</u> 10 %			
Impairment/tax charges		(0.08)	Ψ	(0.72)	(57)%			
	\$	1.10	\$	0.58	(47)%			
	F	Process	Ir	dustrial	Network	Climate	Comm &	
2014 sales change		<u>Mgmt</u>		<u>Auto</u>	Power	<u>Tech</u>	Res Solns	<u>Total</u>
Underlying*		4%		2%	2 %	6%	3%	3%
Acq/Div FX		4 %		%	(19)%	—%	—%	(4)% — %
		(1)% 7 %		<u> </u>	(1)%	<u>—%</u> 6%	<u> </u>	
Reported		7 %		∠%	(18)%	0%	3%	(1)%
2014 earnings per share		<u>2013</u>		<u>2014</u>	<u>Change</u>			
Excluding charges*	\$	3.54	\$	3.75	6 %			
Impairment/tax charges		(0.78)		(0.72)	4 %			
Reported	\$	2.76	\$	3.03	10 %			
			%	6 2015E				
Cash flow		<u>2014</u>	D	ividend				
Operating cash flow	\$	3,692		35%				
Capital expenditures		(767)						
Free cash flow*	\$	2,925		44%				
2015E sales change Underlying*		4-5%						
Acq/Div		(2)%						
FX		(2)%						
Reported		0-1%						

Note: Underlying sales and orders exclude the impact of acquisitions, divestitures and currency translation.

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