



Emerson Electric Co.

# 2025 CDP Corporate Questionnaire 2025

Word version

**Important: this export excludes unanswered questions**

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

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# Contents

## C1. Introduction

### (1.1) In which language are you submitting your response?

Select from:

English

### (1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

USD

### (1.3) Provide an overview and introduction to your organization.

#### (1.3.2) Organization type

Select from:

Publicly traded organization

#### (1.3.3) Description of organization

*Emerson (NYSE: EMR) is a global industrial technology leader that provides advanced automation. With an unmatched portfolio of intelligent devices, controls systems, and industrial software, Emerson delivers solutions that automate and optimize business performance. Headquartered in Saint Louis, Missouri, Emerson combines innovative technology with proven operational excellence to power the future of automation. We partner with customers in critical industries like energy, chemical, power and renewables, life sciences and factory automation to help them operate more sustainably and safely along with improving productivity, energy security and reliability. Our Purpose reflects the important role and impact we can deliver. It is also the rallying cry to our employees to be forward thinking, collaborative, committed and excel in all we do to support our stakeholders, communities and the world. Our Causes and Values are the driving forces behind our Purpose and serve as the foundation for how we make decisions, act and collaborate. They inform our direction as an organization, reflect our culture and establish the foundation of how we engage and lead in the world. Emerson's responses to this questionnaire that are not strictly historical may be "forward-looking" statements, which involve risks and uncertainties, and Emerson undertakes no obligation to update any such statements to reflect later developments. These risks and uncertainties include the scope, duration and ultimate impacts of the Russia-Ukraine and other global conflicts, as well as economic and currency conditions, market demand, pricing, protection of intellectual property, cybersecurity, tariffs, competitive and technological factors, inflation, among others, as set forth in the Company's most recent Annual Report on Form 10-K and subsequent reports filed with the SEC. Please also see pages 2-4 of Emerson's Sustainability Report.*

[Fixed row]

**(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.**

**(1.4.1) End date of reporting year**

09/30/2024

**(1.4.2) Alignment of this reporting period with your financial reporting period**

Select from:

Yes

**(1.4.3) Indicate if you are providing emissions data for past reporting years**

Select from:

Yes

**(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for**

Select from:

2 years

**(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for**

Select from:

2 years

**(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for**

Select from:

2 years

[Fixed row]

**(1.4.1) What is your organization's annual revenue for the reporting period?**

17492000000

**(1.5) Provide details on your reporting boundary.**

	<b>Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?</b>
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?**

**ISIN code - bond**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**ISIN code - equity**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**CUSIP number**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**Ticker symbol**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

Yes

**(1.6.2) Provide your unique identifier**

EMR

**SEDOL code**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**LEI number**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**D-U-N-S number**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## Other unique identifier

### (1.6.1) Does your organization use this unique identifier?

Select from:

No

[Add row]

## (1.7) Select the countries/areas in which you operate.

Select all that apply

- |                                             |                                              |
|---------------------------------------------|----------------------------------------------|
| <input checked="" type="checkbox"/> Iraq    | <input checked="" type="checkbox"/> Italy    |
| <input checked="" type="checkbox"/> Peru    | <input checked="" type="checkbox"/> Japan    |
| <input checked="" type="checkbox"/> Chile   | <input checked="" type="checkbox"/> Qatar    |
| <input checked="" type="checkbox"/> China   | <input checked="" type="checkbox"/> Spain    |
| <input checked="" type="checkbox"/> India   | <input checked="" type="checkbox"/> Brazil   |
| <input checked="" type="checkbox"/> Canada  | <input checked="" type="checkbox"/> Mexico   |
| <input checked="" type="checkbox"/> France  | <input checked="" type="checkbox"/> Norway   |
| <input checked="" type="checkbox"/> Greece  | <input checked="" type="checkbox"/> Poland   |
| <input checked="" type="checkbox"/> Israel  | <input checked="" type="checkbox"/> Sweden   |
| <input checked="" type="checkbox"/> Kuwait  | <input checked="" type="checkbox"/> Turkey   |
| <input checked="" type="checkbox"/> Algeria | <input checked="" type="checkbox"/> Croatia  |
| <input checked="" type="checkbox"/> Austria | <input checked="" type="checkbox"/> Czechia  |
| <input checked="" type="checkbox"/> Bahrain | <input checked="" type="checkbox"/> Denmark  |
| <input checked="" type="checkbox"/> Belarus | <input checked="" type="checkbox"/> Finland  |
| <input checked="" type="checkbox"/> Belgium | <input checked="" type="checkbox"/> Germany  |
| <input checked="" type="checkbox"/> Hungary | <input checked="" type="checkbox"/> Ukraine  |
| <input checked="" type="checkbox"/> Ireland | <input checked="" type="checkbox"/> Bulgaria |

- Morocco
- Nigeria
- Romania
- Slovakia
- Thailand
- Viet Nam
- Argentina
- Australia
- Netherlands
- New Zealand
- Philippines
- Switzerland
- Saudi Arabia
- United Kingdom of Great Britain and Northern Ireland
- Colombia
- Malaysia
- Portugal
- Lithuania
- Singapore
- Azerbaijan
- Costa Rica
- Kazakhstan
- South Africa
- Taiwan, China
- United Arab Emirates
- United States of America
- Democratic People's Republic of Korea

**(1.8) Are you able to provide geolocation data for your facilities?**

	Are you able to provide geolocation data for your facilities?	Comment
	Select from: <input checked="" type="checkbox"/> No, this is confidential data	<i>Emerson's geolocation data of its facilities is confidential and not publicly available.</i>

[Fixed row]

**(1.24) Has your organization mapped its value chain?**

**(1.24.1) Value chain mapped**

Select from:

- Yes, we have mapped or are currently in the process of mapping our value chain

### (1.24.2) Value chain stages covered in mapping

Select all that apply

- Upstream value chain
- Downstream value chain

### (1.24.3) Highest supplier tier mapped

Select from:

- Tier 2 suppliers

### (1.24.4) Highest supplier tier known but not mapped

Select from:

- Tier 3 suppliers

### (1.24.7) Description of mapping process and coverage

*Emerson has internal supply chain dashboards which track purchase orders and include attributes that enable purchase traceability from Emerson facilities to supplier facilities. These dashboards are estimated to cover the majority of our purchases. For our electronic components, Emerson uses a Supply Chain Visibility Tool to monitor electronic component supply and demand dynamics. The tool consolidates reporting information from our business units and electronics contract manufacturers into a single set of dashboards, providing a more holistic view of our electronics supply chain up to Tier 2.  
[Fixed row]*

**(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?**

	Plastics mapping	Primary reason for not mapping plastics in your value chain	Explain why your organization has not mapped plastics in your value chain
	<i>Select from:</i> <input checked="" type="checkbox"/> No, but we plan to within the next two years	<i>Select from:</i> <input checked="" type="checkbox"/> Lack of internal resources, capabilities, or expertise (e.g., due to organization size)	<i>Emerson is in the process of evaluating plastics in our value chain.</i>

[Fixed row]

## **C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities**

**(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?**

### **Short-term**

**(2.1.1) From (years)**

0

**(2.1.3) To (years)**

2

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

*Emerson considers short-term risks to be those occurring in the next two years.*

### **Medium-term**

**(2.1.1) From (years)**

3

**(2.1.3) To (years)**

5

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

*Emerson considers medium-term risks to be those occurring between 3 and 5 years.*

## Long-term

### (2.1.1) From (years)

6

### (2.1.2) Is your long-term time horizon open ended?

Select from:

No

### (2.1.3) To (years)

20

### (2.1.4) How this time horizon is linked to strategic and/or financial planning

*Emerson considers long-term risks to be those occurring between 6 and 20 years.*

*[Fixed row]*

## (2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both dependencies and impacts

*[Fixed row]*

**(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?**

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(2.2.2) Provide details of your organization’s process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.**

**Row 1**

**(2.2.2.1) Environmental issue**

Select all that apply

- Climate change

**(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue**

Select all that apply

- Dependencies
- Impacts
- Risks
- Opportunities

### (2.2.2.3) Value chain stages covered

*Select all that apply*

- Direct operations
- Upstream value chain
- Downstream value chain
- End of life management

### (2.2.2.4) Coverage

*Select from:*

- Full

### (2.2.2.5) Supplier tiers covered

*Select all that apply*

- Tier 1 suppliers

### (2.2.2.7) Type of assessment

*Select from:*

- Qualitative and quantitative

### (2.2.2.8) Frequency of assessment

*Select from:*

- Annually

### (2.2.2.9) Time horizons covered

*Select all that apply*

- Short-term
- Medium-term
- Long-term

### (2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

### (2.2.2.11) Location-specificity used

Select all that apply

- Site-specific

### (2.2.2.12) Tools and methods used

Enterprise Risk Management

- Enterprise Risk Management
- Internal company methods
- Other enterprise risk management, please specify :EcoVadis

International methodologies and standards

- ISO 14001 Environmental Management Standard
- Life Cycle Assessment

Other

- Scenario analysis

### (2.2.2.13) Risk types and criteria considered

Acute physical

- Drought
- Tornado
- Wildfires
- Heat waves
- Cold wave/frost
- Cyclones, hurricanes, typhoons
- Heavy precipitation (rain, hail, snow/ice)
- Flood (coastal, fluvial, pluvial, ground water)

#### Chronic physical

- Increased severity of extreme weather events

#### Policy

- Changes to national legislation

#### Market

- Availability and/or increased cost of certified sustainable material
- Availability and/or increased cost of raw materials
- Changing customer behavior

#### Reputation

- Increased partner and stakeholder concern and partner and stakeholder negative feedback

#### Technology

- Transition to lower emissions technology and products

#### Liability

- Exposure to litigation

### (2.2.2.14) Partners and stakeholders considered

*Select all that apply*

- Customers
- Employees
- Investors
- Local communities
- Suppliers

### (2.2.2.15) Has this process changed since the previous reporting year?

*Select from:*

- Yes

## (2.2.2.16) Further details of process

*Emerson collaborated with a third-party risk modeling provider and aligned its analysis with the recommendations of the Task Force on Climate-related Financial Disclosures (TCFD) to evaluate a range of potential future climate scenarios. The assessment considered two emissions pathways. For the low-emissions scenario—representing a successful global transition to a net-zero energy system—Emerson applied the International Energy Agency’s (IEA) Sustainable Development Scenario to assess transition impacts in a well-below-2-degrees Celsius future. For the high-emissions scenario, the IEA’s Stated Policies Scenario was used to evaluate transition impacts. Under the low-emissions pathway, a shift in market and policy preferences toward low-carbon technologies is expected to drive significant transition risks and opportunities.*

## Row 2

### (2.2.2.1) Environmental issue

*Select all that apply*

- Water

### (2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

*Select all that apply*

- Dependencies
- Impacts
- Risks
- Opportunities

### (2.2.2.3) Value chain stages covered

*Select all that apply*

- Direct operations
- Upstream value chain
- Downstream value chain
- End of life management

### (2.2.2.4) Coverage

Select from:

- Full

#### (2.2.2.5) Supplier tiers covered

Select all that apply

- Tier 1 suppliers

#### (2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

#### (2.2.2.8) Frequency of assessment

Select from:

- Annually

#### (2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

#### (2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

#### (2.2.2.11) Location-specificity used

Select all that apply

- Site-specific

## (2.2.2.12) Tools and methods used

Commercially/publicly available tools

- WRI Aqueduct

Other

- Scenario analysis

## (2.2.2.13) Risk types and criteria considered

Acute physical

- Drought
- Tornado
- Wildfires
- Heat waves
- Cyclones, hurricanes, typhoons
- Heavy precipitation (rain, hail, snow/ice)
- Flood (coastal, fluvial, pluvial, ground water)

Chronic physical

- Increased severity of extreme weather events

Policy

- Changes to national legislation

Market

- Availability and/or increased cost of certified sustainable material
- Availability and/or increased cost of raw materials
- Changing customer behavior

Reputation

- Increased partner and stakeholder concern and partner and stakeholder negative feedback

Technology

- Data access/availability or monitoring systems

## Liability

- Exposure to litigation

### (2.2.2.14) Partners and stakeholders considered

Select all that apply

- Customers
- Employees
- Investors
- Local communities
- Suppliers

### (2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- Yes

### (2.2.2.16) Further details of process

*Emerson partnered with a third-party risk modeling provider to conduct a nature assessment focused on water usage and operational dependencies. The evaluation followed a two-step approach: the first step assessed location-specific water-related impacts, while the second examined water usage at individual facilities. While most of Emerson's manufacturing processes are not highly water-intensive, the assessment revealed opportunities to reduce water use and consumption across operations. Emerson actively manages water practices company-wide, with manufacturing sites tracking and reporting water usage on a quarterly basis. This data-driven approach enables us to identify and pursue opportunities for reducing water consumption.*

## Row 3

### (2.2.2.1) Environmental issue

Select all that apply

- Biodiversity

### (2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

*Select all that apply*

- Impacts
- Risks
- Opportunities

### (2.2.2.3) Value chain stages covered

*Select all that apply*

- Direct operations

### (2.2.2.4) Coverage

*Select from:*

- Full

### (2.2.2.7) Type of assessment

*Select from:*

- Qualitative and quantitative

### (2.2.2.8) Frequency of assessment

*Select from:*

- Annually

### (2.2.2.9) Time horizons covered

*Select all that apply*

- Short-term
- Medium-term
- Long-term

### (2.2.2.10) Integration of risk management process

Select from:

- Integrated into multi-disciplinary organization-wide risk management process

### (2.2.2.11) Location-specificity used

Select all that apply

- Site-specific

### (2.2.2.12) Tools and methods used

Commercially/publicly available tools

- TNFD – Taskforce on Nature-related Financial Disclosures

### (2.2.2.13) Risk types and criteria considered

Acute physical

- Drought
- Tornado
- Wildfires
- Heat waves
- Cyclones, hurricanes, typhoons
- Heavy precipitation (rain, hail, snow/ice)
- Flood (coastal, fluvial, pluvial, ground water)

Chronic physical

- Increased severity of extreme weather events

Policy

- Changes to national legislation

Market

- Availability and/or increased cost of certified sustainable material
- Changing customer behavior

Reputation

- Increased partner and stakeholder concern and partner and stakeholder negative feedback

Liability

- Exposure to litigation

**(2.2.2.14) Partners and stakeholders considered**

Select all that apply

- Customers
- Employees
- Investors
- Local communities
- Suppliers

**(2.2.2.15) Has this process changed since the previous reporting year?**

Select from:

- Yes

**(2.2.2.16) Further details of process**

*Emerson collaborated with a third-party risk modeling provider to carry out a nature assessment that examined biodiversity, ecosystems, and related operational dependencies. The evaluation followed a two-step methodology: the first step assessed the location-specific impact of each asset, while the second step evaluated additional physical characteristics.*

[Add row]

**(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?**

**(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed**

Select from:

Yes

## (2.2.7.2) Description of how interconnections are assessed

*As a result of our scenario analysis and physical risk assessment, we incorporate findings from our recent nature framework. This includes evaluating asset-level data—such as emissions, water usage, waste, and geospatial location. Based on the nature framework results, certain sites were identified for financial impact quantification, selected according to exposure criteria, their strategic business significance, and the climate risks associated with their geographic regions.*  
[Fixed row]

## (2.3) Have you identified priority locations across your value chain?

### (2.3.1) Identification of priority locations

Select from:

Yes, we are currently in the process of identifying priority locations

### (2.3.2) Value chain stages where priority locations have been identified

Select all that apply

Direct operations

### (2.3.3) Types of priority locations identified

Sensitive locations

Areas important for biodiversity

Areas of high ecosystem integrity

Areas of rapid decline in ecosystem integrity

Areas of limited water availability, flooding, and/or poor quality of water

Areas of importance for ecosystem service provision

Locations with substantive dependencies, impacts, risks, and/or opportunities

Locations with substantive dependencies, impacts, risks, and/or opportunities relating to forests

Locations with substantive dependencies, impacts, risks, and/or opportunities relating to water

- Locations with substantive dependencies, impacts, risks, and/or opportunities relating to biodiversity

#### (2.3.4) Description of process to identify priority locations

*A two-step approach is proposed for evaluating each location's nature impact for each of the sub-topics. Step one considers the location-based impact of the asset, while step two considers the environmental impacts of the facility. These two scores are then combined to create a total sub-topic impact score. 1. Exposure Score - Impact based on the location of the asset 2. Asset Considerations - Impact based on the nature of the business activities of the asset and/or type of asset 3. Sub-topic Impact - Overall nature-related impact of the asset for the given (sub)-sub-topic*

#### (2.3.5) Will you be disclosing a list/spatial map of priority locations?

*Select from:*

- No, we have a list/geospatial map of priority locations, but we will not be disclosing it

*[Fixed row]*

### (2.4) How does your organization define substantive effects on your organization?

#### Risks

#### (2.4.1) Type of definition

*Select all that apply*

- Qualitative

- Quantitative

#### (2.4.2) Indicator used to define substantive effect

*Select from:*

- Other, please specify :Sales, Profit, Penalties, Fines

#### (2.4.3) Change to indicator

*Select from:*

- Absolute decrease

### (2.4.5) Absolute increase/ decrease figure

50000000

### (2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

### (2.4.7) Application of definition

*When identifying and assessing climate-related risks, Emerson defines a substantive financial or strategic impact as a negative effect on the company's business or operations, such as loss of sales, reduced profits, or monetary penalties and fines. Emerson evaluates climate-related risks using multiple criteria. In our internal scenario modeling, we focused on risks and opportunities projected to have the greatest effect on operating profit. Specifically, the quantitative model included items estimated to have a present value impact exceeding \$50 million—whether from direct financial losses or lost revenue. It is important to note that a 'substantive financial or strategic impact' on the company does not necessarily meet the definition of 'material' for investors under SEC guidelines.*

## Opportunities

### (2.4.1) Type of definition

Select all that apply

- Qualitative
- Quantitative

### (2.4.2) Indicator used to define substantive effect

Select from:

- Other, please specify :Sales, Profit, Penalties, Fines

### (2.4.3) Change to indicator

Select from:

- Absolute decrease

### (2.4.5) Absolute increase/ decrease figure

50000000

### (2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

### (2.4.7) Application of definition

*When identifying and assessing climate-related risks, Emerson defines a substantive financial or strategic impact as a negative effect on the company's business or operations, such as loss of sales, reduced profits, or monetary penalties and fines. Emerson evaluates climate-related risks using multiple criteria. In our internal scenario modeling, we focused on risks and opportunities projected to have the greatest effect on operating profit. Specifically, the quantitative model included items estimated to have a present value impact exceeding \$50 million—whether from direct financial losses or lost revenue. It is important to note that a 'substantive financial or strategic impact' on the company does not necessarily meet the definition of 'material' for investors under SEC guidelines.*

[Add row]

## (2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

### (2.5.1) Identification and classification of potential water pollutants

Select from:

- Yes, we identify and classify our potential water pollutants

### (2.5.2) How potential water pollutants are identified and classified

*Our facilities operate in accordance with local laws and regulations, which includes the identification and monitoring of potential water pollutants where applicable. These regulations typically establish acceptable ranges for such pollutants. We regularly review and manage our operations to ensure compliance with these standards. For our sites with wastewater discharge parameters, we monitor metrics such as pH, BOD, COD, Oil & Grease, Metals, Volatiles and Semi-volatiles.*  
[Fixed row]

## **(2.5.1) Describe how your organization minimizes the adverse impacts of potential water pollutants on water ecosystems or human health associated with your activities.**

### **Row 1**

#### **(2.5.1.1) Water pollutant category**

*Select from:*

- Other physical pollutants

#### **(2.5.1.2) Description of water pollutant and potential impacts**

*We minimize all pollutants on water ecosystems or human health associated with our activities.*

#### **(2.5.1.3) Value chain stage**

*Select all that apply*

- Direct operations

#### **(2.5.1.4) Actions and procedures to minimize adverse impacts**

*Select all that apply*

- Beyond compliance with regulatory requirements

#### **(2.5.1.5) Please explain**

*We aim to exceed local compliance requirements at our manufacturing sites through the implementation of our Good Environmental Management Practices. These internal standards are enforced through regular site audits and serve as a key component of our risk management approach. Our standards—covering stormwater, wastewater, water conservation, and overall water quality—are often more stringent than local regulations. Effective water management is also a core element of our*

*publicly available Environmental Management & Sustainability Policy. We measure success through the monitoring and resolution of corrective actions identified during internal audits.*

*[Add row]*

### C3. Disclosure of risks and opportunities

**(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

#### Climate change

##### (3.1.1) Environmental risks identified

Select from:

Yes, both in direct operations and upstream/downstream value chain

#### Water

##### (3.1.1) Environmental risks identified

Select from:

No

##### (3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Environmental risks exist, but none with the potential to have a substantive effect on our organization

##### (3.1.3) Please explain

*Emerson partnered with a third-party risk modeling provider to conduct a nature assessment focused on water usage and operational dependencies. The evaluation followed a two-step approach: the first step assessed location-specific water-related impacts, while the second examined water usage at individual facilities. While most of Emerson's manufacturing processes are not highly water-intensive, the assessment revealed opportunities to reduce water use and consumption across operations. Emerson actively manages water practices company-wide, with manufacturing sites tracking and reporting water usage on a quarterly basis. This data-driven approach enables us to identify and pursue opportunities for reducing water consumption.*

## Plastics

### (3.1.1) Environmental risks identified

Select from:

No

### (3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Not an immediate strategic priority

### (3.1.3) Please explain

*Plastic is not an immediate strategic priority, but we are beginning to plan to map plastics in our value chain in the coming years.  
[Fixed row]*

**(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

## Climate change

### (3.1.1.1) Risk identifier

Select from:

Risk1

### (3.1.1.3) Risk types and primary environmental risk driver

Market

Changing customer behavior

### (3.1.1.4) Value chain stage where the risk occurs

Select from:

- Direct operations

### (3.1.1.6) Country/area where the risk occurs

Select all that apply

- Iraq
- Peru
- Chile
- China
- India
- Canada
- France
- Greece
- Israel
- Kuwait
- Turkey
- Algeria
- Austria
- Bahrain
- Belarus
- Germany
- Hungary
- Ireland
- Morocco
- Nigeria
- Slovakia
- Thailand
- Viet Nam
- Italy
- Japan
- Qatar
- Spain
- Brazil
- Mexico
- Norway
- Poland
- Serbia
- Sweden
- Belgium
- Croatia
- Czechia
- Denmark
- Finland
- Romania
- Bulgaria
- Colombia
- Malaysia
- Portugal
- Lithuania
- Singapore
- Azerbaijan

- Argentina
- Australia
- Netherlands
- New Zealand
- Philippines
- Switzerland
- Saudi Arabia

- Costa Rica
- Kazakhstan
- South Africa
- Taiwan, China
- United Arab Emirates
- United States of America
- United Kingdom of Great Britain and Northern Ireland

### (3.1.1.9) Organization-specific description of risk

*In a low emissions scenario, a shift in preferences toward lower emissions technologies is expected to create key transition risk. As important energy transition solutions — such as renewable electricity, biofuels, hydrogen, energy storage, carbon capture and storage, carbon removal, materials circularity, electrification and smart grid systems — are developed, Emerson’s existing energy and chemicals-based automation activities are expected to be impacted. This could create a market shift and cause a decreased revenue risk. In this scenario where the world makes substantial progress in energy transition, the estimated compound annual growth rate of automation revenue is 3.1%. The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand, and the level of each energy resource expected to fulfill demand.*

### (3.1.1.11) Primary financial effect of the risk

Select from:

- Decreased revenues due to reduced demand for products and services

### (3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

### (3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon

Select from:

- About as likely as not

### (3.1.1.14) Magnitude

Select from:

Medium

### **(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons**

*The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition. Emerson technologies are ideally positioned to support these transition activities. We will continue to innovate and shape our portfolio to support these critical energy transition solutions.*

### **(3.1.1.17) Are you able to quantify the financial effect of the risk?**

Select from:

Yes

### **(3.1.1.21) Anticipated financial effect figure in the medium-term – minimum (currency)**

3.4

### **(3.1.1.22) Anticipated financial effect figure in the medium-term – maximum (currency)**

3.4

### **(3.1.1.25) Explanation of financial effect figure**

*The IEA scenarios incorporate a number of assumptions regarding population, long-term global economic growth, energy demand, and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021-2040 is 3.4%. In the low emissions scenario where the world makes substantial progress in energy transition, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an important role in the energy transition and Emerson technologies are positioned to support these transition activities. We will continue to innovate and shape our portfolio to support these critical energy transition solutions.*

### **(3.1.1.26) Primary response to risk**

Infrastructure, technology and spending

Increase investment in R&D

### (3.1.1.27) Cost of response to risk

0

### (3.1.1.28) Explanation of cost calculation

*The cost to respond to this risk is listed as 0 because the actual cost would come from R&D and existing product portfolio enhancements.*

### (3.1.1.29) Description of response

*The cost to respond to this risk is listed as 0 because the actual cost would come from R&D and existing product portfolio enhancements. Emerson's R&D spend for FY24 was 781MM As we move forward, we will periodically refine our scenario analysis assessment and methodologies. Given the iterative nature of climate scenario analysis processes, we expect improvements in best-practice approaches, models and data quality over time. We will integrate these assessments into our strategic planning, M&A activities, product design strategy and enterprise risk management frameworks as we advance our net zero goals and support our customers in their activities. These efforts are expected to help strengthen our resilience and adaptation to climate change.*

*[Add row]*

**(3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.**

## Climate change

### (3.1.2.1) Financial metric

Select from:

Revenue

### (3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

0

**(3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue**

Select from:

Less than 1%

**(3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)**

0

**(3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue**

Select from:

Less than 1%

**(3.1.2.7) Explanation of financial figures**

*Although we have identified a transitional risk for climate over the longer-term, our loss of revenue due to this risk for this reporting year is 0.  
[Add row]*

**(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?**

	Water-related regulatory violations	Fines, enforcement orders, and/or other penalties	Comment
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply	We have been subject to surcharges on water invoices, but these are not fines or notices of violation or enforcement orders.

	Water-related regulatory violations	Fines, enforcement orders, and/or other penalties	Comment
		<input checked="" type="checkbox"/> Enforcement orders or other penalties but none that are considered as significant	

[Fixed row]

**(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?**

Select from:

No, but we anticipate being regulated in the next three years

**(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?**

*Emerson expects to be regulated by CBAM. To comply with CBAM regulation, we created a cross-functional Carbon Border Adjustment Mechanism (CBAM) steering committee to establish data and reporting processes working with our suppliers and operations teams.*

**(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

	Environmental opportunities identified
Climate change	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized
Water	Select from: <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

[Fixed row]

**(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

## Climate change

### (3.6.1.1) Opportunity identifier

Select from:

Opp1

### (3.6.1.3) Opportunity type and primary environmental opportunity driver

Resilience

Other resilience opportunity, please specify :Changing Consumer behavior

### (3.6.1.4) Value chain stage where the opportunity occurs

Select from:

Direct operations

### (3.6.1.5) Country/area where the opportunity occurs

Select all that apply

Iraq

Peru

Chile

China

India

Canada

France

Italy

Japan

Qatar

Spain

Brazil

Mexico

Norway

- ✓ Greece
- ✓ Israel
- ✓ Kuwait
- ✓ Algeria
- ✓ Austria
- ✓ Bahrain
- ✓ Belgium
- ✓ Croatia
- ✓ Ireland
- ✓ Morocco
- ✓ Nigeria
- ✓ Romania
- ✓ Ukraine
- ✓ Thailand
- ✓ Viet Nam
- ✓ Argentina
- ✓ Australia
- ✓ Lithuania
- ✓ New Zealand
- ✓ Philippines
- ✓ Switzerland
- ✓ Saudi Arabia
- ✓ Taiwan, China
- ✓ Poland
- ✓ Sweden
- ✓ Turkey
- ✓ Czechia
- ✓ Denmark
- ✓ Finland
- ✓ Germany
- ✓ Hungary
- ✓ Bulgaria
- ✓ Colombia
- ✓ Malaysia
- ✓ Portugal
- ✓ Slovakia
- ✓ Singapore
- ✓ Azerbaijan
- ✓ Costa Rica
- ✓ Kazakhstan
- ✓ Netherlands
- ✓ United Arab Emirates
- ✓ United States of America
- ✓ United Kingdom of Great Britain and Northern Ireland

### (3.6.1.8) Organization specific description

*Emerson automation is utilized to enable newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Note that non-energy and chemical related automation revenue such as life sciences, food and beverage, pulp and paper, and factory automation were treated equivalently in both scenarios.*

### (3.6.1.9) Primary financial effect of the opportunity

Select from:

- Other, please specify :Not applicable

### (3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Medium-term

### (3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- About as likely as not (33–66%)

### (3.6.1.12) Magnitude

Select from:

- Medium

### (3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

*The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition.*

### (3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

- Yes

### (3.6.1.19) Anticipated financial effect figure in the medium-term - minimum (currency)

3.1

### (3.6.1.20) Anticipated financial effect figure in the medium-term - maximum (currency)

3.1

### (3.6.1.23) Explanation of financial effect figures

*The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand, and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021-2040 is 3.4%. In the low emissions scenario where the world makes substantial progress in energy transition, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an important role in the energy transition and Emerson technologies are positioned to support these transition activities. We will continue to innovate and shape our portfolio to support these critical energy transition solutions.*

### (3.6.1.24) Cost to realize opportunity

0

### (3.6.1.25) Explanation of cost calculation

*The cost to respond to this risk is listed as 0 because the actual cost would come from R&D and existing product portfolio enhancements. Emerson's R&D spend for FY24 was 781MM.*

### (3.6.1.26) Strategy to realize opportunity

*As we move forward, we will periodically refine our scenario analysis assessment and methodologies. Given the iterative nature of climate scenario analysis processes, we expect improvements in best-practice approaches, models and data quality over time. We will integrate these assessments into our strategic planning, M&A activities, product design strategy and enterprise risk management frameworks as we advance our net zero goals and support our customers in their activities. These efforts are expected to help strengthen our resilience and adaptation to climate change.*

## Water

### (3.6.1.1) Opportunity identifier

Select from:

Opp2

### (3.6.1.3) Opportunity type and primary environmental opportunity driver

Resource efficiency

- Reduced water usage and consumption

### (3.6.1.4) Value chain stage where the opportunity occurs

Select from:

- Direct operations

### (3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Japan

### (3.6.1.6) River basin where the opportunity occurs

Select all that apply

- Other, please specify :Meguro River

### (3.6.1.8) Organization specific description

*One impactful water savings project was the installation of cooling water circulation system for welding operations in Sakura Japan.*

### (3.6.1.9) Primary financial effect of the opportunity

Select from:

- Reduced direct costs

### (3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term

### (3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

Virtually certain (99–100%)

### (3.6.1.12) Magnitude

Select from:

Medium-low

### (3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

*This is a direct operation's cost savings of approximately \$1,000 USD/ year*

### (3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

Yes

### (3.6.1.17) Anticipated financial effect figure in the short-term - minimum (currency)

1000

### (3.6.1.18) Anticipated financial effect figure in the short-term – maximum (currency)

1000

### (3.6.1.23) Explanation of financial effect figures

*This is a direct savings for our Sakura facility in that we reduced water consumption by 0.43 mega liters / yr.*

### (3.6.1.24) Cost to realize opportunity

0

### (3.6.1.25) Explanation of cost calculation

*This project has a direct financial impact on the Sakura facility by reducing water consumption by 0.43 mega Liters / year.*

### (3.6.1.26) Strategy to realize opportunity

*At our Sakura facility we implemented a water reduction project that included installation of a cooling water circulation system. This resulted in the reduction of 0.43 megaliters/ year.*

*[Add row]*

## (3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

### Climate change

#### (3.6.2.1) Financial metric

Select from:

Revenue

#### (3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

#### (3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

Less than 1%

#### (3.6.2.4) Explanation of financial figures

*Although we have identified an opportunity, our gain of revenue for this reporting year is 0. Although there is a potential for future opportunities, for this reporting year we didn't identify any substantive ones and so we have quantified a 0 revenue increase.*

## Water

### (3.6.2.1) Financial metric

Select from:

OPEX

### (3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

1000

### (3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

Less than 1%

### (3.6.2.4) Explanation of financial figures

*The financial figure identified is a direct result in operational cost savings for this site.*

[Add row]

## C4. Governance

**(4.1) Does your organization have a board of directors or an equivalent governing body?**

### **(4.1.1) Board of directors or equivalent governing body**

*Select from:*

Yes

### **(4.1.2) Frequency with which the board or equivalent meets**

*Select from:*

More frequently than quarterly

### **(4.1.3) Types of directors your board or equivalent is comprised of**

*Select all that apply*

Executive directors or equivalent

### **(4.1.4) Board diversity and inclusion policy**

*Select from:*

No

*[Fixed row]*

**(4.1.1) Is there board-level oversight of environmental issues within your organization?**

	Board-level oversight of this environmental issue
Climate change	Select from: <input checked="" type="checkbox"/> Yes
Water	Select from: <input checked="" type="checkbox"/> Yes
Biodiversity	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.**

### Climate change

#### (4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

Board-level committee

#### (4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

Yes

#### (4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

Other policy applicable to the board, please specify :Charters of Board Committee

#### (4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

#### (4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Overseeing the setting of corporate targets
- Overseeing and guiding the development of a climate transition plan
- Overseeing and guiding the development of a business strategy
- Monitoring the implementation of the business strategy
- Approving and/or overseeing employee incentives

#### (4.1.2.7) Please explain

*The Board created the Technology and Environmental Sustainability Committee to further enhance its oversight of the Company's environmental sustainability policies and programs. The Board had oversight in our fiscal 2022 announcement of a net zero operations greenhouse gas emissions target as well as a goal to reduce our value chain emissions by 25% by 2030 compared to 2021, in alignment with the Science Based Targets Initiative (SBTi). Emerson also announced a net zero value chain target by 2045. Additionally, we joined the RE100 global corporate renewable energy initiative and announced a goal to source 100% renewable electricity by 2030. Emerson identifies climate-related issues and incorporates climate awareness in our business strategy given our portfolio helps a broad set of industries enhance their sustainability performance. The board reviews topics and meets 8 times per year to review sustainability issues and provide guidance on strategy. The company measures and tracks its performance on a quarterly basis and reports to the Executive VP & COO who reports to the entire Board of Directors. The Chief Sustainability Officer attends all board meetings and formally presents to the Board of Directors twice a year on Emerson's environmental sustainability strategy and key initiatives. Emerson identifies climate-related issues and incorporates climate awareness in our business strategy given our portfolio helps a broad set of industries enhance their sustainability performance. The board reviews topics and meets 8 times per year to review sustainability issues and provide guidance on strategy. The company measures and tracks its performance on a quarterly basis and reports to the Executive VP & COO who reports to the entire Board of Directors. The Chief Sustainability Officer attends all board meetings and formally presents to the Board of Directors twice a year on Emerson's environmental sustainability strategy and key initiatives.*

## Water

#### (4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Board-level committee

#### (4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- Yes

#### (4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- Other policy applicable to the board, please specify :Charters of Board Committee

#### (4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

#### (4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Overseeing the setting of corporate targets
- Overseeing and guiding the development of a business strategy
- Approving corporate policies and/or commitments
- Overseeing and guiding public policy engagement
- Monitoring the implementation of the business strategy
- Overseeing reporting, audit, and verification processes

#### (4.1.2.7) Please explain

*Board created the Technology and Environmental Sustainability Committee to further enhance its oversight of the Company's environmental sustainability policies and programs, which includes water. Emerson identifies water-related issues and incorporates water awareness in our business strategy given our portfolio helps a broad set of industries enhance their sustainability performance. The board reviews topics and meets 8 times per year to review sustainability issues and provide guidance on strategy. The Chief Sustainability Officer attends all board meetings and formally presents to the Board of Directors twice a year on Emerson's environmental sustainability strategy and key initiatives.*

## Biodiversity

#### (4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Board-level committee

#### (4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- Yes

#### (4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- Other policy applicable to the board, please specify :Charters of Board Committee

#### (4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

#### (4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Approving corporate policies and/or commitments
- Overseeing and guiding public policy engagement

#### (4.1.2.7) Please explain

*Board created the Technology and Environmental Sustainability Committee to further enhance its oversight of the Company's environmental sustainability policies and programs, which includes biodiversity. Emerson identifies biodiversity-related issues and incorporates awareness in our business strategy given our portfolio helps a broad set of industries enhance their sustainability performance. The board reviews topics and meets 8 times per year to review sustainability issues and provide guidance on strategy. The Chief Sustainability Officer attends all board meetings and formally presents to the Board of Directors twice a year on Emerson's environmental sustainability strategy and key initiatives.*

[Fixed row]

## **(4.2) Does your organization's board have competency on environmental issues?**

### **Climate change**

#### **(4.2.1) Board-level competency on this environmental issue**

*Select from:*

Yes

#### **(4.2.2) Mechanisms to maintain an environmentally competent board**

*Select all that apply*

- Consulting regularly with an internal, permanent, subject-expert working group
- Engaging regularly with external stakeholders and experts on environmental issues
- Integrating knowledge of environmental issues into board nominating process
- Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
- Having at least one board member with expertise on this environmental issue

#### **(4.2.3) Environmental expertise of the board member**

Experience

- Executive-level experience in a role focused on environmental issues

### **Water**

#### **(4.2.1) Board-level competency on this environmental issue**

*Select from:*

Yes

#### **(4.2.2) Mechanisms to maintain an environmentally competent board**

*Select all that apply*

- Consulting regularly with an internal, permanent, subject-expert working group
- Engaging regularly with external stakeholders and experts on environmental issues
- Integrating knowledge of environmental issues into board nominating process
- Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
- Having at least one board member with expertise on this environmental issue

### (4.2.3) Environmental expertise of the board member

Experience

- Executive-level experience in a role focused on environmental issues

[Fixed row]

### (4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue	Primary reason for no management-level responsibility for environmental issues	Explain why your organization does not have management-level responsibility for environmental issues
Climate change	Select from: <input checked="" type="checkbox"/> Yes	Select from:	Rich text input [must be under 2500 characters]
Water	Select from: <input checked="" type="checkbox"/> Yes	Select from:	Rich text input [must be under 2500 characters]
Biodiversity	Select from: <input checked="" type="checkbox"/> No, but we plan to within the next two years	Select from: <input checked="" type="checkbox"/> Not an immediate strategic priority	n/a

[Fixed row]

**(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).**

## **Climate change**

### **(4.3.1.1) Position of individual or committee with responsibility**

Executive level

- Chief Sustainability Officer (CSO)

### **(4.3.1.2) Environmental responsibilities of this position**

Policies, commitments, and targets

- Setting corporate environmental targets

Strategy and financial planning

- Developing a climate transition plan
- Implementing the business strategy related to environmental issues

### **(4.3.1.4) Reporting line**

*Select from:*

- Reports to the Chief Executive Officer (CEO)

### **(4.3.1.5) Frequency of reporting to the board on environmental issues**

*Select from:*

- Quarterly

### **(4.3.1.6) Please explain**

*Emerson takes its commitment to environmental sustainability seriously and has established a strong governance structure to help ensure accountability and progress. Emerson's Senior Vice President and Chief Sustainability Officer, leads the company's environmental sustainability strategy and oversees the Environmental Sustainability Steering Committee. The CSO reports directly to Emerson's President and CEO and regularly presents to the Board of Directors on Emerson's sustainability initiatives. Additionally, the CSO's central sustainability team works collaboratively with teams across the company to develop and implement sustainability strategies and embed sustainable practices into daily decision-making and culture. Under the CSO's leadership, Emerson's Environmental Sustainability Steering Committee is active in coordinating environmental sustainability-related activities and initiatives across the company's global value chain. This committee connects the priorities of our Board, leadership team and colleagues around the world, and includes representatives from all functional areas of the company. This includes Emerson's executive leadership and management teams, sales and strategy planning, legal, finance and accounting, operations, information technology, human resources, marketing, supply chain, technology, engineering, governmental affairs, internal audit and investor relations. The aim is to ensure that environmental sustainability is widely integrated into the company's business.*

## **Water**

### **(4.3.1.1) Position of individual or committee with responsibility**

Executive level

- Chief Sustainability Officer (CSO)

### **(4.3.1.2) Environmental responsibilities of this position**

Policies, commitments, and targets

- Setting corporate environmental targets

Strategy and financial planning

- Developing a business strategy which considers environmental issues
- Implementing the business strategy related to environmental issues

### **(4.3.1.4) Reporting line**

Select from:

- Reports to the Chief Executive Officer (CEO)

### **(4.3.1.5) Frequency of reporting to the board on environmental issues**

Select from:

Quarterly

#### (4.3.1.6) Please explain

*Emerson takes its commitment to environmental sustainability seriously and has established a strong governance structure to help ensure accountability and progress. Emerson's Senior Vice President and Chief Sustainability Officer, leads the company's environmental sustainability strategy and oversees the Environmental Sustainability Steering Committee. The CSO reports directly to Emerson's President and CEO and regularly presents to the Board of Directors on Emerson's sustainability initiatives. Additionally, the CSO's central sustainability team works collaboratively with teams across the company to develop and implement sustainability strategies and embed sustainable practices into daily decision-making and culture. Under the CSO's leadership, Emerson's Environmental Sustainability Steering Committee is active in coordinating environmental sustainability-related activities and initiatives across the company's global value chain. This committee connects the priorities of our Board, leadership team and colleagues around the world, and includes representatives from all functional areas of the company. This includes Emerson's executive leadership and management teams, sales and strategy planning, legal, finance and accounting, operations, information technology, human resources, marketing, supply chain, technology, engineering, governmental affairs, internal audit and investor relations. The aim is to ensure that environmental sustainability is widely integrated into the company's business.*

[Add row]

#### (4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

##### Climate change

#### (4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

Yes

#### (4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

20

#### (4.5.3) Please explain

*For the 2024 annual cash incentive, the Committee expects to continue to utilize adjusted EPS and operating cash flow with the addition of an individual performance modifier derived based on progress towards the employee's Executive Compensation PROXY STATEMENT FOR EMERSON 2025 ANNUAL MEETING OF*

SHAREHOLDERS 35 performance goals and the individual's behaviors that include: inclusivity, sustainability, collaboration and innovation. The impact of the modifier could reduce the incentive to zero or increase the annual cash incentive by a maximum of 20%.

## Water

### (4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

Yes

### (4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

20

### (4.5.3) Please explain

*For the 2024 annual cash incentive, the Committee expects to continue to utilize adjusted EPS and operating cash flow with the addition of an individual performance modifier derived based on progress towards the employee's Executive Compensation PROXY STATEMENT FOR EMERSON 2025 ANNUAL MEETING OF SHAREHOLDERS 35 performance goals and the individual's behaviors that include: inclusivity, sustainability, collaboration and innovation. The impact of the modifier could reduce the incentive to zero or increase the annual cash incentive by a maximum of 20%.*

[Fixed row]

**(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).**

## Climate change

### (4.5.1.1) Position entitled to monetary incentive

Board or executive level

Board/Executive board

### (4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

### (4.5.1.3) Performance metrics

Emission reduction

- Reduction in absolute emissions

### (4.5.1.4) Incentive plan the incentives are linked to

Select from:

- Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

### (4.5.1.5) Further details of incentives

*For the 2025 annual cash incentive, the Committee expects to continue to utilize adjusted EPS and operating cash flow with the addition of an individual performance modifier derived based on progress towards the employee's Executive Compensation PROXY STATEMENT FOR EMERSON 2025 ANNUAL MEETING OF SHAREHOLDERS 35 performance goals and the individual's behaviors that include: inclusivity, sustainability, collaboration and innovation. The impact of the modifier could reduce the incentive to zero or increase the annual cash incentive by a maximum of 20%.*

### (4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

*Emerson continues to integrate sustainability priorities as part of total compensation discussions and programs.*

## Water

### (4.5.1.1) Position entitled to monetary incentive

Board or executive level

- Board/Executive board

### (4.5.1.2) Incentives

Select all that apply

- Bonus - % of salary

### (4.5.1.3) Performance metrics

Targets

- Progress towards environmental targets
- Achievement of environmental targets

### (4.5.1.4) Incentive plan the incentives are linked to

Select from:

- Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

### (4.5.1.5) Further details of incentives

*For the 2025 annual cash incentive, the Committee expects to continue to utilize adjusted EPS and operating cash flow with the addition of an individual performance modifier derived based on progress towards the employee's Executive Compensation PROXY STATEMENT FOR EMERSON 2025 ANNUAL MEETING OF SHAREHOLDERS 35 performance goals and the individual's behaviors that include: inclusivity, sustainability, collaboration and innovation. The impact of the modifier could reduce the incentive to zero or increase the annual cash incentive by a maximum of 20%.*

### (4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

*Emerson continues to integrate sustainability priorities as part of total compensation discussions and programs.*

*[Add row]*

### (4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

### (4.6.1) Provide details of your environmental policies.

#### Row 1

#### (4.6.1.1) Environmental issues covered

Select all that apply

- Climate change
- Water

#### (4.6.1.2) Level of coverage

Select from:

- Organization-wide

#### (4.6.1.3) Value chain stages covered

Select all that apply

- Direct operations

#### (4.6.1.4) Explain the coverage

*This Policy applies to all Emerson manufacturing operations and offices worldwide and the employees and contractors who work in them, and to all joint ventures and subsidiaries in which Emerson has management or operational control. With regards to our supply chain, our Supplier Code of Conduct sets forth expectations*

related to Environmental Sustainability, which all suppliers must comply with. Beyond this, our Responsible Sourcing Policy sets forth Emerson's commitment to support and assess suppliers on progression towards Environmental Sustainability best practices.

#### (4.6.1.5) Environmental policy content

##### Environmental commitments

- Commitment to comply with regulations and mandatory standards
- Commitment to take environmental action beyond regulatory compliance
- Commitment to stakeholder engagement and capacity building on environmental issues
- Other environmental commitment, please specify :Zero Waste to Landfill

##### Climate-specific commitments

- Commitment to 100% renewable energy
- Commitment to net-zero emissions

##### Water-specific commitments

- Commitment to control/reduce/eliminate water pollution
- Commitment to reduce water withdrawal volumes

#### (4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- Yes, in line with the Paris Agreement
- Yes, in line with Sustainable Development Goal 6 on Clean Water and Sanitation

#### (4.6.1.7) Public availability

Select from:

- Publicly available

#### (4.6.1.8) Attach the policy

*emerson-environmental-management-sustainability-policy-2024-en-us-en-us-10303212.pdf*

[Add row]

#### **(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?**

##### **(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?**

Select from:

Yes

##### **(4.10.2) Collaborative framework or initiative**

Select all that apply

RE100

UN Global Compact

Other, please specify :Business Ambition for 1.5C European Clean Hydrogen Alliance European Union (EU) Green Deal DOE/EPA

##### **(4.10.3) Describe your organization's role within each framework or initiative**

*We are frequently considered to be a trusted automation partner by both leading and emerging customers in a wide variety of industries. Our relationships often start with meaningful conversations about potential opportunities to enhance performance, leading to collaborative efforts to identify and prioritize actions that can make a real difference. Together, we develop actionable roadmaps to help customers make important progress in both their operational excellence and environmental sustainability strategies.*

[Fixed row]

#### **(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?**

##### **(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment**

Select all that apply

Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

#### (4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

- Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

#### (4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

- Paris Agreement  
 Sustainable Development Goal 6 on Clean Water and Sanitation

#### (4.11.4) Attach commitment or position statement

[emerson-environmental-management-sustainability-policy-2024-en-us-en-us-10303212.pdf](#)

#### (4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

- No

#### (4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

*To drive the transition to a lower carbon economy and better circularity across the systems that we depend on for daily life, it is essential that Emerson engages across our entire value and points of influence. We believe that working in partnership with government, industry, research and other leading organizations is critical to achieving our collective sustainability objectives. We are bringing our unique technical expertise and global presence to engage and dialogue with governments and policy groups, research institutions, NGOs, industry associations and communities on the path toward a more sustainable future. These collaborations frequently include meaningful conversations on innovation, policy options, scaling of novel solutions and formulating essential strategies to achieve a net zero world. Greening With Emerson is an important strategy for engagement, dialogue, advocacy and amplification with key stakeholders around the world. These discussions help build broad support for making progress in deploying early novel solutions at-scale to learn about technical, economic and policy challenges and options. The faster we can make these important, early-stage projects happen, the sooner we can validate whether and how these solutions will be major contributors to delivering a net zero world.*

[Fixed row]

**(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.**

**Row 1**

**(4.11.2.1) Type of indirect engagement**

*Select from:*

Indirect engagement via a trade association

**(4.11.2.4) Trade association**

Global

Other global trade association, please specify :RE100

**(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position**

*Select all that apply*

Climate change

**(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with**

*Select from:*

Consistent

**(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year**

*Select from:*

No, we did not attempt to influence their position

**(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position**

*RE100 and CEBA bring together global businesses committed to sourcing 100% renewable electricity. This is important for Emerson and other companies that have commitments towards 100% renewable energy. It offers collaboration regarding energy strategies that align with our sustainability targets and goals.*

**(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)**

10000

**(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment**

*Membership Dues*

**(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals**

*Select from:*

Yes, we have evaluated, and it is aligned

**(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation**

*Select all that apply*

Paris Agreement

**Row 2**

**(4.11.2.1) Type of indirect engagement**

*Select from:*

Indirect engagement via a trade association

#### (4.11.2.4) Trade association

Global

Other global trade association, please specify :Coalition for Renewable Natural Gas

#### (4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

Climate change

#### (4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

Consistent

#### (4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

No, we did not attempt to influence their position

#### (4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

*Coalition for Renewable Natural Gas (RNG Coalition) serves as the public policy advocate and education platform for Renewable Natural Gas in North America. Through public policy and education, RNG Coalition advocates for sustainable development, deployment and utilization of renewable natural gas so that present and future generations will have access to domestic, renewable, clean fuel and energy.*

#### (4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

55000

#### (4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

*Membership dues & sponsorship participation*

#### (4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

*Select from:*

Yes, we have evaluated, and it is aligned

#### (4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

*Select all that apply*

Paris Agreement

### Row 3

#### (4.11.2.1) Type of indirect engagement

*Select from:*

Indirect engagement via a trade association

#### (4.11.2.4) Trade association

Europe

Other trade association in Europe, please specify :European Clean Hydrogen Alliance

#### (4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

*Select all that apply*

Climate change

**(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with**

Select from:

Consistent

**(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year**

Select from:

No, we did not attempt to influence their position

**(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position**

*European Clean Hydrogen Alliance aims at an ambitious deployment of hydrogen technologies by 2030, bringing together renewable and low-carbon hydrogen production, demand in industry, mobility and other sectors, and hydrogen transmission and distribution. With the alliance, the EU wants to build its global leadership in this domain, to support the EU's commitment to reach carbon neutrality by 2050.*

**(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)**

0

**(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals**

Select from:

Yes, we have evaluated, and it is aligned

**(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation**

Select all that apply

- Paris Agreement

## Row 4

### (4.11.2.1) Type of indirect engagement

Select from:

- Indirect engagement via a trade association

### (4.11.2.4) Trade association

Global

- Other global trade association, please specify :Woods Hole Oceanographic Institute

### (4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

- Water

### (4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

- Consistent

### (4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

- No, we did not attempt to influence their position

### (4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Oceans play a central role in governing the climate. As society faces the effects of rising seas, extreme weather and disrupted ecosystems, understanding the links between the oceans and our climate is critical. NI, which is now Emerson's Test & Measurement business, joined a consortium in 2022 that was originally created by Analog Devices and the Woods Hole Oceanographic Institute to support such research.

#### **(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)**

1000000

#### **(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment**

The 1 million contribution that Test & Measurement allocated across four years will support researchers and engineers through grants to create technologies that support data collection and improve our understanding of the ocean and its role in climate evolution.

#### **(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals**

Select from:

Yes, we have evaluated, and it is aligned

#### **(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation**

Select all that apply

Sustainable Development Goal 6 on Clean Water and Sanitation

[Add row]

#### **(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?**

Select from:

Yes

**(4.12.1) Provide details on the information published about your organization’s response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.**

**Row 1**

**(4.12.1.1) Publication**

*Select from:*

In mainstream reports, in line with environmental disclosure standards or frameworks

**(4.12.1.2) Standard or framework the report is in line with**

*Select all that apply*

IFRS

**(4.12.1.3) Environmental issues covered in publication**

*Select all that apply*

Climate change

**(4.12.1.4) Status of the publication**

*Select from:*

Complete

**(4.12.1.5) Content elements**

*Select all that apply*

Emission targets

**(4.12.1.6) Page/section reference**

### (4.12.1.7) Attach the relevant publication

2024-annual-report-en-in-11367688.pdf

### (4.12.1.8) Comment

Our 10K report is in line with International Financial Reporting Standards.

## Row 2

### (4.12.1.1) Publication

Select from:

- In voluntary sustainability reports

### (4.12.1.3) Environmental issues covered in publication

Select all that apply

- Climate change
- Water
- Biodiversity

### (4.12.1.4) Status of the publication

Select from:

- Complete

### (4.12.1.5) Content elements

Select all that apply

- Strategy
- Governance
- Emission targets
- Emissions figures
- Public policy engagement
- Water accounting figures
- Content of environmental policies

Risks & Opportunities

#### (4.12.1.6) Page/section reference

81-99

#### (4.12.1.7) Attach the relevant publication

*Emerson 2024 Sustainability Report.pdf*

#### (4.12.1.8) Comment

*Pages 81 - 99 of our sustainability report includes a GRI, SASB and TCFD index as well as energy, water and waste data. Emerson has a Global Environmental Management & Sustainability Policy that is published at emerson.com*

*[Add row]*

## C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

### Climate change

#### (5.1.1) Use of scenario analysis

Select from:

Yes

#### (5.1.2) Frequency of analysis

Select from:

On a per project basis

### Water

#### (5.1.1) Use of scenario analysis

Select from:

Yes

#### (5.1.2) Frequency of analysis

Select from:

On a per project basis

[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

### Climate change

### (5.1.1.1) Scenario used

Climate transition scenarios

- IEA STEPS (previously IEA NPS)

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

### (5.1.1.7) Reference year

2021

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- ☑ Changes to the state of nature
- ☑ Climate change (one of five drivers of nature change)

Finance and insurance

- ☑ Cost of capital

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*Emerson integrates climate scenario analysis into our long-term strategy to assess risks and opportunities related to the energy transition and physical climate impacts. In 2022, we assessed climate-related risks and opportunities, considering both the transition to a low-carbon economy and the physical impacts of climate change. This analysis, based on recommendations from the Task Force on Climate-related Financial Disclosures (TCFD), used two emissions scenarios: the IEA Sustainable Development Scenario (low emissions) and the IEA Stated Policies Scenario (high emissions). The high emissions pathway is based on IEA STEPS for transition risk and RCP 8.5 for physical risk. Qualitative risks and opportunities were compared against the transition and physical risk scenarios to identify those risks and opportunities with the greatest likelihood of occurrence with the most significant financial impact across a short, medium, and long-time horizon. For transition risk/opportunity quantitative modeling, IEA projections related to energy consumption, energy supply, energy efficiency, and carbon pricing were applied to Emerson's existing internal business and sustainability forecasts. The IEA projections included in the SDS/STEPS scenarios were further supplemented with other reputable industry publications. Emerson's ultimate profitability was derived under both the low and high emissions pathways. Impacts on profitability were quantified across the 2022–2040-time horizon, also incorporating the impacts of inflation and discount. The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition. Emerson technologies are ideally positioned to support these transition activities. In 2024, we updated our physical risk analysis using climate models from the Intergovernmental Panel on Climate Change (IPCC), evaluating 12 climate risks across multiple time horizons through 2050. Findings*

### (5.1.1.11) Rationale for choice of scenario

*Emerson automation technologies and expertise enable these newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Our rationale for our scenario choices has to do with business structure, geography and available data.*

## Water

### (5.1.1.1) Scenario used

Water scenarios

- WRI Aqueduct

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.7) Reference year

2023

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Changes to the state of nature

- Number of ecosystems impacted
- Changes in ecosystem services provision

#### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*In 2024, we updated our physical risk analysis using climate models from the Intergovernmental Panel on Climate Change (IPCC), evaluating 12 climate risks across multiple time horizons through 2050. Findings highlighted tropical cyclone risks in the East Asia & Pacific region, although Emerson's global diversification and emergency preparedness strategies help mitigate potential disruptions. As we refine our scenario analysis methodologies, we will continue incorporating insights into strategic planning, product design and enterprise risk management. These efforts strengthen Emerson's resilience while supporting our customers' net zero goals and advancing sustainable business operations.*

#### (5.1.1.11) Rationale for choice of scenario

*Emerson worked with a third-party risk modeling services provider to conduct a nature assessment which included water usage and dependencies in our operations. A two-step approach was used in evaluating water risk and impacts. Step one considers the location-based impact of the asset, while step two considers the water usage at the facility. This approach was used based on available site level environmental metric data.*

### Climate change

#### (5.1.1.1) Scenario used

Climate transition scenarios

- IEA SDS

#### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

#### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

### (5.1.1.7) Reference year

2021

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Changes to the state of nature
- Climate change (one of five drivers of nature change)

Finance and insurance

- Cost of capital

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*The analysis covers the entire Emerson organization. Two emissions pathways were considered in the analysis, the low emissions pathway is based on IEA Sustainable Development Scenario for transition risk and RCP 2.6 for physical risk. The high emissions pathway is based on IEA STEPS for transition risk and RCP 8.5 for physical risk. Qualitative risks and opportunities were compared against the transition and physical risk scenarios to identify risks and opportunities with the*

greatest likelihood of occurrence and most significant financial impact across a short, medium, and long-time horizon. For transition risk/opportunity quantitative modeling, IEA projections related to energy consumption, energy supply, energy efficiency, and carbon pricing were applied to Emerson's existing internal business and sustainability forecasts. The IEA projections included in the SDS/STEPS scenarios were further supplemented with other reputable industry publications. Emerson's ultimate profitability was derived under both the low and high emissions pathways. Impacts on profitability were quantified across the 2022–2040-time horizon, also incorporating the impacts of inflation and discount. The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition. Emerson technologies are ideally positioned to support these transition activities. In 2024, the physical risk analysis was updated to assess physical risks to our business operations over a range of time horizons and future climate-related scenarios. For the low emissions pathway, the Intergovernmental Panel on Climate Change's Shared Socioeconomic Pathway (SSP) 1-2.6 was used for physical impacts – the most optimistic temperature scenario aligning with a temperature increase of about 1.5C. For the high emissions pathway, the SSP 5-8.5 scenario was used – the most pessimistic scenario aligning with a temperature increase of 4.3C.

### **(5.1.1.11) Rationale for choice of scenario**

Emerson automation technologies and expertise enable these newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Our rationale for our scenario choices has to do with business structure, geography and available data.

## **Climate change**

### **(5.1.1.1) Scenario used**

Physical climate scenarios

RCP 2.6

### **(5.1.1.2) Scenario used    SSPs used in conjunction with scenario**

Select from:

SSP1

### **(5.1.1.3) Approach to scenario**

Select from:

Qualitative and quantitative

#### (5.1.1.4) Scenario coverage

Select from:

- Business division

#### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

#### (5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

#### (5.1.1.7) Reference year

2021

#### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

#### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Changes to the state of nature
- Climate change (one of five drivers of nature change)

Finance and insurance

- Cost of capital

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*The analysis covers the entire Emerson organization. Two emissions pathways were considered, the low emissions pathway is based on IEA Sustainable Development Scenario for transition risk and RCP 2.6 for physical risk. The high emissions pathway is based on IEA STEPS for transition risk and RCP 8.5 for physical risk. Qualitative risks and opportunities were compared against the transition and physical risk scenarios to identify those risks and opportunities with the greatest likelihood of occurrence with the most significant financial impact across a short, medium, and long-time horizon. For transition risk/opportunity quantitative modeling, IEA projections related to energy consumption, energy supply, energy efficiency, and carbon pricing were applied to Emerson's existing internal business and sustainability forecasts. The IEA projections included in the SDS/STEPS scenarios were further supplemented with other reputable industry publications. Emerson's ultimate profitability was derived under both the low and high emissions pathways. Impacts on profitability were quantified across the 2022–2040-time horizon, also incorporating the impacts of inflation and discount. The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition. Emerson technologies are ideally positioned to support these transition activities. In 2024, the physical risk analysis was updated to assess risks to our business operations over a range of time horizons and future climate-related scenarios. For the low emissions pathway, the Intergovernmental Panel on Climate Change's Shared Socioeconomic Pathway (SSP) 1-2.6 was used for physical impacts – the most optimistic temperature scenario aligning with a temperature increase of about 1.5C. For the high emissions pathway, the SSP 5-8.5 scenario was used – the most pessimistic scenario aligning with a temperature increase of 4.3C. Over 200 sites were assessed.*

### (5.1.1.11) Rationale for choice of scenario

*Emerson automation technologies and expertise enable these newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Our rationale for our scenario choices has to do with business structure, geography and available data.*

## Climate change

### (5.1.1.1) Scenario used

Physical climate scenarios

RCP 8.5

### (5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

SSP1

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.6) Temperature alignment of scenario

Select from:

- 2.0°C - 2.4°C

### (5.1.1.7) Reference year

2021

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Changes to the state of nature

- ☑ Climate change (one of five drivers of nature change)

Finance and insurance

- ☑ Cost of capital

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*The analysis covers the entire Emerson organization. Two emissions pathways were considered, the low emissions pathway is based on IEA Sustainable Development Scenario for transition risk and RCP 2.6 for physical risk. The high emissions pathway is based on IEA STEPS for transition risk and RCP 8.5 for physical risk. Qualitative risks and opportunities were compared against the transition and physical risk scenarios to identify those risks and opportunities with the greatest likelihood of occurrence with the most significant financial impact across a short, medium, and long-time horizon. For transition risk/opportunity quantitative modeling, IEA projections related to energy consumption, energy supply, energy efficiency, and carbon pricing were applied to Emerson’s existing internal business and sustainability forecasts. The IEA projections included in the SDS/STEPS scenarios were further supplemented with other reputable industry publications. Emerson’s ultimate profitability was derived under both the low and high emissions pathways. Impacts on profitability were quantified across the 2022–2040-time horizon, also incorporating the impacts of inflation and discount. The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%. Although many assumptions are necessary for the scenario analysis modeling process, one takeaway is that automation plays an increasingly important role in the energy transition. Emerson technologies are ideally positioned to support these transition activities. In 2024, the physical risk analysis was updated to assess risks to our business operations over a range of time horizons and future climate-related scenarios. For the low emissions pathway, the Intergovernmental Panel on Climate Change’s Shared Socioeconomic Pathway (SSP) 1-2.6 was used for physical impacts – the most optimistic temperature scenario aligning with a temperature increase of about 1.5C. For the high emissions pathway, the SSP 5-8.5 scenario was used – the most pessimistic scenario aligning with a temperature increase of 4.3C. Over 200 sites were assessed.*

### (5.1.1.11) Rationale for choice of scenario

*Emerson automation technologies and expertise enable these newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Our rationale for our scenario choices has to do with business structure, geography and available data.*

## Water

### (5.1.1.1) Scenario used

Water scenarios

- ☑ Customized publicly available water scenario, please specify :EIA Commercial Building Energy Consumption

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.7) Reference year

2023

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040

### (5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

- Changes to the state of nature
- Number of ecosystems impacted
- Changes in ecosystem services provision

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

*Emerson worked with a third-party risk modeling services provider to conduct a nature assessment which included water usage and dependencies in our operations. A two-step approach was used in evaluating water risk and impacts. Step one considers the location-based impact of the asset, while step two considers the water usage at the facility.. Although most of our manufacturing procedures are not heavily reliant on water, Emerson identifies that there are water usage and consumption reduction opportunities in our operations, but none are substantial We oversee water management practices throughout Emerson's operations. Our manufacturing facilities monitor and report water usage quarterly. Through data analysis, we can identify avenues for reducing consumption.*

### (5.1.1.11) Rationale for choice of scenario

*Emerson worked with a third-party risk modeling services provider to conduct a nature assessment which included water usage and dependencies in our operations. A two-step approach was used in evaluating water risk and impacts. Step one considers the location-based impact of the asset, while step two considers the water usage at the facility. This approach was used based on available site level environmental metric data.*

*[Add row]*

## (5.1.2) Provide details of the outcomes of your organization's scenario analysis.

### Climate change

#### (5.1.2.1) Business processes influenced by your analysis of the reported scenarios

*Select all that apply*

- Risk and opportunities identification, assessment and management
- Strategy and financial planning
- Capacity building
- Target setting and transition planning

#### (5.1.2.2) Coverage of analysis

*Select from:*

- Organization-wide

#### (5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

*Transition risk perspective: Stigmatization of the sector and increased stakeholder concern were identified as key risks within the Automation Solutions business. Emerson's well-established digital automation focus in the Oil and Gas sectors could lead to talent acquisition and retention challenges as increased climate awareness impacts Emerson's operational sectors. Further, this perceived reputation could lead to a shift in investor and consumer sentiment, increasing the focus on Emerson's perceived impacts on climate. This again could lead to talent acquisition issues, as well as reputation-based sales loss. This risk is partially mitigated through Emerson's strategy to capitalize on growing our digital automation impact in green industries, as mentioned below. Opportunity perspective: A shift in consumer preferences to green solutions could lead to a large sales. Emerson believes it is well-positioned to capitalize on the trends of energy efficiency and decarbonization given growing public awareness and increased regulations. Emerson can also capitalize on the expansion of low emission goods and services. Due to the horizontal nature of many of Emerson's Automation Solution products, this can manifest itself in the form of more aggressively pivoting its current products beyond traditional hydrocarbon sectors towards more sustainable energy forms. Physical risk standpoint: Using the assessment's outputs, tropical cyclone risk in the East Asia & Pacific region was identified as a higher risk relative to other regions due to the potential increase in frequency and severity. While we have facilities in this region, our mitigation strategies including global diversification of our facilities and regional production capabilities minimizes any potential impact to company operations. In addition, Emerson has well-developed emergency response programs and contingency plans to manage these types of risks, and the cost of managing them is included in the scope of the company's insurance program Transition risk/opportunity standpoint: For the low emissions pathway where the world successfully transitions to a net zero energy system, Emerson used the IEA's Sustainable Development Scenario for transition impacts in a well-below-2-degrees future. For the high emissions pathway, the IEA Stated Policies Scenario was used for transition impacts. In the low emissions scenario, a shift in preferences toward lower emissions technologies is expected to create key transition risks and opportunities. As important energy transition solutions such as renewable electricity, biofuels, hydrogen, energy storage, carbon capture and storage, carbon removal, materials circularity, electrification and smart grid systems are developed, we expect Emerson's existing energy and chemicals-based automation activities will be impacted. Emerson automation technologies and expertise enable these newer energy transition solutions. We modeled the energy and chemicals related automation revenue impact of both the IEA Stated Policies Scenario (high emissions) and the IEA Sustainable Development Scenario (low emissions) from 2021-2040 to assess the impact of the transition. Note that non-energy and chemical related automation revenue such as life sciences, food and beverage, pulp and paper and factory automation were treated equivalently in both scenarios.*

## Water

### (5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

- Risk and opportunities identification, assessment and management
- Strategy and financial planning
- Capacity building
- Target setting and transition planning

### (5.1.2.2) Coverage of analysis

Select from:

- Organization-wide

### **(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues**

*Emerson worked with a third-party risk modeling services provider to conduct a nature assessment which included water usage and dependencies in our operations. A two-step approach was used in evaluating water risk and impacts. Step one considers the location-based impact of the asset, while step two considers the water usage at the facility. Although most of our manufacturing procedures are not heavily reliant on water, Emerson identifies that there are water usage and consumption reduction opportunities in our operations. We oversee water management practices throughout Emerson's operations. Our manufacturing facilities monitor and report water usage quarterly. Through data analysis, we can identify avenues for reducing consumption.*

*[Fixed row]*

## **(5.2) Does your organization's strategy include a climate transition plan?**

### **(5.2.1) Transition plan**

Select from:

Yes, we have a climate transition plan which aligns with a 1.5°C world

### **(5.2.3) Publicly available climate transition plan**

Select from:

Yes

### **(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion**

Select from:

No, and we do not plan to add an explicit commitment within the next two years

### **(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion**

*Emerson has an ambitious goal of achieving Net Zero Operations, or a 90% absolute reduction in Scope 1 and 2 emissions, by 2030 from a 2021 base year. We have implemented several key sub-goals to measure our progress on these top-level commitments. By 2030, we aim to source 100% renewable electricity for our*

global operations through grid sourcing and onsite generation, and we aim to reduce our energy intensity, or total energy consumed normalized to sales, by 35% from a 2021 base year. We have made steady progress toward these goals each year. In 2024, we are proud to announce that we achieved a 30% reduction in our energy intensity from the 2021 base year, while increasing the volume of renewable energy purchased to 57% of our Scope 2 energy consumption. These two improvements are responsible for most of the 48% reduction in absolute Scope 1 and 2 emissions in 2024 compared to our 2021 base year.

### **(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan**

Select from:

We have a different feedback mechanism in place

### **(5.2.8) Description of feedback mechanism**

*The transition plan is discussed and reviewed at Board meetings and quarterly sustainability steering committee meetings.*

### **(5.2.9) Frequency of feedback collection**

Select from:

More frequently than annually

### **(5.2.10) Description of key assumptions and dependencies on which the transition plan relies**

*The IEA scenarios incorporate assumptions regarding population, long-term global economic growth, energy demand and the level of each energy resource expected to fulfill demand. In the high emissions scenario, the estimated compound annual growth rate of automation revenue from 2021 to 2040 is 3.4%. In the low emissions scenario in which the world economy makes substantial progress toward net zero, the estimated compound annual growth rate of automation revenue is 3.1%.*

### **(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period**

*In 2024, the physical risk analysis was updated to assess physical risks to our business operations over a range of time horizons and future climate-related scenarios. Progress towards our transition plan continues to evolve as our business changes, technologies improve, and additional data is collected and analyzed.*

### **(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)**

*Emerson 2024 Sustainability Report (1).pdf*

### **(5.2.13) Other environmental issues that your climate transition plan considers**

*Select all that apply*

No other environmental issue considered

*[Fixed row]*

### **(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?**

#### **(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning**

*Select from:*

Yes, both strategy and financial planning

#### **(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy**

*Select all that apply*

Products and services

Upstream/downstream value chain

Investment in R&D

Operations

*[Fixed row]*

### **(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.**

#### **Products and services**

##### **(5.3.1.1) Effect type**

*Select all that apply*

Risks

Opportunities

##### **(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area**

Select all that apply

Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*As a leading global automation technology provider, Emerson is in a unique position to positively impact the sustainability progress of industrial, municipal and manufacturing organizations around the world. Our technologies are used across a wide set of essential industries such as chemicals, power generation and transmission, energy, life sciences, food and beverage, metals and mining, and discrete manufacturing. Emerson's automation technology is a key digital enabler for energy efficiency and emissions reduction in existing operations. It also enables the use of more sustainable materials, enhances infrastructure for renewable energy and storage, provides essential control across the hydrogen value chain - from production to end use - and contributes to carbon capture, the battery value chain and circular economy capabilities. Our software and technology innovations are backed by deep application expertise to help turn vision into measurable progress. We are frequently considered to be a trusted automation partner by both leading and emerging customers in a wide variety of industries. Our relationships often start with meaningful conversations about potential opportunities to enhance performance, leading to collaborative efforts to identify and prioritize actions that can make a real difference. Together, we develop actionable roadmaps to help customers make important progress in both their operational excellence and environmental sustainability strategies.*

## Upstream/downstream value chain

### (5.3.1.1) Effect type

Select all that apply

Risks

Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*Our Supplier Code of Conduct (SCoC) states that we expect suppliers to comply with principles regarding ethical behavior, labor practices, human rights, and environmental protections. Currently, over one third of the company's supply chain spend is under contracts requiring acknowledgment of this clause. We require suppliers who want to participate in our e-sourcing initiatives to acknowledge their understanding and compliance with our Supplier Code of Conduct before they are allowed to bid. We also conduct site visits of select new and developing suppliers as part of our qualification process. Our strategy in this area is driven by climate*

related risks, which includes disruptions in both supplier continuity and risk due to physical treats. We can help mitigate this through contract and supplier management as well as regional sourcing. Our time horizon for this is short (0-2 years) and medium (3-5 years).

## Investment in R&D

### (5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related issues are woven into our business objectives and strategies for our investment in R&D Investment in R&D presents an opportunity for Emerson to enable efficiencies of future product development. For example, Emerson R&D is Accelerating the Move to Hydrogen Global attention on hydrogen as an alternative fuel is increasing, and Emerson is positioned to impact the development of the hydrogen economy at scale. We would consider this a medium (3-5 years) and long (6-20 year) plan.

## Operations

### (5.3.1.1) Effect type

Select all that apply

- Risks
- Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

- Climate change

- Water

### **(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area**

*Ensuring sustainability of water resources is an essential component of responsible resource stewardship. Although most of our manufacturing procedures are not heavily reliant on water, we oversee water management practices throughout Emerson's operations. Our manufacturing facilities monitor and report water usage quarterly. Through data analysis, we can identify avenues for reducing consumption. We can also reduce consumption by equipment changes and operating and maintenance procedures. We incorporate our internal water management strategy and opportunities into our financial planning at the site level. By water reduction and responsible water management we can reduce our operational costs and incorporate those savings into financial planning.*

[Add row]

### **(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.**

#### **Row 1**

#### **(5.3.2.1) Financial planning elements that have been affected**

*Select all that apply*

- Direct costs

#### **(5.3.2.2) Effect type**

*Select all that apply*

- Risks
- Opportunities

#### **(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements**

*Select all that apply*

- Climate change

#### **(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements**

*The direct costs associated with the purchase of renewable electricity credits, offsets, and other neutralization mechanisms. We are typically paying 8-12% premiums for renewable electricity and other neutralization mechanisms to achieve net zero have influenced our financial planning. An important component to achieving net zero operations by 2030 relies on the implementation of high-quality neutralization activities. There are currently three approaches to neutralize carbon emissions: taking carbon out of the atmosphere and permanently storing it underground through technological solutions, storing carbon in some form of natural sink such as trees and soil, or recycling emitted carbon back into some form of permanent product use such as building materials. For corporate net zero targets to add up at scale, we support the principle that offsets should not replace mitigation efforts and should only be used to remove residual emissions that organizations cannot reduce. Companies should strive for neutralization activities that deliver permanent removals. We support the implementation of a global system in which carbon offsets comply with a consistent high level of quality and where requirements, such as additionality and permanence, are assured.*

## Row 2

### (5.3.2.1) Financial planning elements that have been affected

*Select all that apply*

Direct costs

### (5.3.2.2) Effect type

*Select all that apply*

Opportunities

### (5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

*Select all that apply*

Water

### (5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

*Ensuring sustainability of water resources is an essential component of responsible resource stewardship. As populations grow and urbanization accelerates, the strain on worldwide water reserves is steadily mounting. Attaining water sustainability involves a range of methods and endeavors, including proficient utility administration, strategic planning for sustainable water infrastructure and responsible use of underground freshwater resources. Although most of our manufacturing procedures are not heavily reliant on water, we oversee water management practices throughout Emerson's operations. Our manufacturing facilities monitor and report water usage quarterly. Through data analysis, we can identify avenues for reducing consumption. We can also reduce consumption by equipment changes and operating and maintenance procedures. Some of our best practices for equipment replacement include installing high- and low-pressure nozzles and retrofitting*

hoses with spring-loaded shutoff nozzles. By water reduction and responsible water management we can reduce our operational costs and incorporate those savings into financial planning.

[Add row]

**(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?**

	Identification of spending/revenue that is aligned with your organization’s climate transition	Methodology or framework used to assess alignment with your organization’s climate transition
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Other methodology or framework

[Fixed row]

**(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization’s climate transition.**

**Row 1**

**(5.4.1.1) Methodology or framework used to assess alignment**

Select from:

Other, please specify :We use internal estimation processes on what we have spent on our climate transition plan.

**(5.4.1.5) Financial metric**

Select from:

CAPEX

**(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)**

0

#### (5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

70

#### (5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

70

#### (5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

70

#### (5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

*Currently, approximately 70% of Emerson sales are tied to sustainability enabling technologies. Sustainability Enabling Technologies are defined as Emerson's technologies which are capable of being utilized for sustainability enabling activities based on the following criteria: - Energy Source Decarbonization: Products or solutions that assist in the production of renewable and clean power (such as wind, solar, hydro, geothermal or nuclear power) as well as products or solutions that assist in the production of clean and low-carbon fuels (such as biofuels, biomass or hydrogen). - Energy & Emissions Management: Products or solutions that contribute to improvements and the optimization of energy usage, reduction of harmful emissions, and the capture, utilization and storage of carbon emissions. - Electrification & Grid Systems: Products or solutions that support energy storage, electricity transmission and distribution, workforce safety and productivity, and the value chain of critical minerals and batteries. - Circularity & Waste Management: Products or solutions that support the production of bio-based and lower carbon materials, resource efficiency and waste management, improved circularity, and recycling efforts, as well as water management activities. \*Neutral technologies such as services, enclosures, mechanical devices and buyouts are excluded from sustainability enabling technologies as they do not have a direct impact enabling any of the criteria discussed. Emerson's definition of sustainability enabling technologies is not intended to and does not align to any governmental or other third-party taxonomy or framework.*

#### Row 2

#### (5.4.1.1) Methodology or framework used to assess alignment

Select from:

Other, please specify :We use internal estimation processes on what we have spent on our climate transition plan

#### (5.4.1.5) Financial metric

Select from:

OPEX

**(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)**

0

**(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)**

70

**(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)**

70

**(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)**

70

**(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition**

*Currently, approximately 70% of Emerson sales are tied to sustainability enabling technologies. Sustainability Enabling Technologies are defined as Emerson's technologies which are capable of being utilized for sustainability enabling activities based on the following criteria: - Energy Source Decarbonization: Products or solutions that assist in the production of renewable and clean power (such as wind, solar, hydro, geothermal or nuclear power) as well as products or solutions that assist in the production of clean and low-carbon fuels (such as biofuels, biomass or hydrogen). - Energy & Emissions Management: Products or solutions that contribute to improvements and the optimization of energy usage, reduction of harmful emissions, and the capture, utilization and storage of carbon emissions. - Electrification & Grid Systems: Products or solutions that support energy storage, electricity transmission and distribution, workforce safety and productivity, and the value chain of critical minerals and batteries. - Circularity & Waste Management: Products or solutions that support the production of bio-based and lower carbon materials, resource efficiency and waste management, improved circularity, and recycling efforts, as well as water management activities. \*Neutral technologies such as services, enclosures, mechanical devices and buyouts are excluded from sustainability enabling technologies as they do not have a direct impact enabling any of the criteria discussed. Emerson's definition of sustainability enabling technologies is not intended to and does not align to any governmental or other third-party taxonomy or framework.*

[Add row]

**(5.5) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?**

## (5.5.1) Investment in low-carbon R&D

Select from:

Yes

## (5.5.2) Comment

*Reaching the world's 2050 net zero goals involves a fundamental shift to renewable and clean energy sources such as wind, solar, hydroelectric, geothermal, nuclear and biofuels, as well as a transition to cleaner energy vectors, such as hydrogen or ammonia. In the near term, it will also involve substituting coal with lower-carbon natural gas options. Overall, Emerson's broad automation portfolio and deep industry expertise support the transition to lower-carbon energy sources by enabling:*

- *More efficient power generation through digitalization, advanced control systems and simulation tools that improve performance and reduce operational risk.*
- *Solutions like AspenTech's energy management software optimize resource use, minimize waste and support regulatory compliance through robust analytics and datadriven reporting.*
- *Optimized low-carbon fuel production by providing smart instrumentation and integrated control systems that deliver precise data on carbon intensity across feedstocks – enabling process optimization and consistent product quality.*
- *Advanced sensors and analytics help detect potential issues early, such as abnormal vibrations or corrosion, reducing downtime and safeguarding assets.*
- *Accelerated hydrogen deployment, through a proven track record in hydrogen management and the expansion of capabilities to support advanced hydrogen production, blending, transport and end-use applications.*

*Our technology and software portfolio includes intelligent field instrumentation, data networking and analytics that provide predictive insights to optimize hydrogen operations. Final Control solutions, for example, support safe containment and flow management in high-pressure, severe-service hydrogen environments – improving safety, reliability and cost-efficiency from production to dispensing. • Decarbonization of energy use across sectors, including industrial and transportation applications. Emerson supports the integration of low-carbon fuels such as hydrogen, ammonia, e-methanol and biofuels into existing systems and infrastructure – while also helping design and scale new systems that meet evolving demand and regulatory expectations. Pages 36-44 of our sustainability report outlines all the investments in detail.*

[Fixed row]

**(5.5.2) Provide details of your organization's investments in low-carbon R&D for capital goods products and services over the last three years.**

Row 1

### (5.5.2.1) Technology area

Select from:

Hydrogen power

### (5.5.2.2) Stage of development in the reporting year

Select from:

Large scale commercial deployment

### (5.5.2.3) Average % of total R&D investment over the last 3 years

2

### (5.5.2.4) R&D investment figure in the reporting year (unit currency as selected in 1.2) (optional)

158000000

### (5.5.2.5) Average % of total R&D investment planned over the next 5 years

3

### (5.5.2.6) Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

*Emerson automation technologies are at the heart of accelerating hydrogen deployment, through a proven track record in hydrogen management and the expansion of capabilities to support advanced hydrogen production, blending, transport and end-use applications. Our technology and software portfolio includes DeltaV and Ovation advanced control systems, AspenTech design and simulation software, intelligent field instrumentation capable of handling and measuring hydrogen processes, and Final Control valve and regulator solutions to support safe containment and flow management in high-pressure, severe-service hydrogen environments. Emerson provides the critical digitalization tools and data analytics to industry that provide predictive insights to optimize hydrogen operations while improving safety, reliability, and cost-efficiency from production to dispensing. For example, Emerson is advancing large-scale offshore green hydrogen production by providing automation technologies for the PosHYdon project in the Dutch North Sea. The pilot, hosted on Neptune Energy's Q13a-A platform, integrates offshore wind power with hydrogen and natural gas production. Emerson's DeltaV™ distributed control and safety systems will optimize desalination, electrolysis, and gas blending, supporting safe and efficient operations. The 1 MW electrolyzer will produce up to three tons of hydrogen per week, demonstrating a viable pathway for offshore hydrogen production and contributing to global energy transition goals.*

[Add row]

**(5.9) What is the trend in your organization's water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?**

**(5.9.1) Water-related CAPEX (+/- % change)**

10

**(5.9.2) Anticipated forward trend for CAPEX (+/- % change)**

15

**(5.9.3) Water-related OPEX (+/- % change)**

10

**(5.9.4) Anticipated forward trend for OPEX (+/- % change)**

5

**(5.9.5) Please explain**

*Approximately 10% increase for CAPEX and OPEX water projects in FY2024. These projects included stormwater drains, sewer lines and pipes/ other infrastructure as it relates to building improvements and expansions. This also includes new water permits, water quality testing and administrative costs to wastewater management. We expect CAPEX to increase slightly over the next year as general infrastructure and improvements are made to our facilities. We expect a decrease in OPEX. This is due to water savings projects being deployed at our facilities.*

*[Fixed row]*

**(5.10) Does your organization use an internal price on environmental externalities?**

	Use of internal pricing of environmental externalities	Environmental externality priced
	Select from:	Select all that apply

	Use of internal pricing of environmental externalities	Environmental externality priced
	<input checked="" type="checkbox"/> Yes	<input checked="" type="checkbox"/> Carbon

[Fixed row]

### (5.10.1) Provide details of your organization's internal price on carbon.

#### Row 1

#### (5.10.1.1) Type of pricing scheme

Select from:

- Shadow price

#### (5.10.1.2) Objectives for implementing internal price

Select all that apply

- Drive energy efficiency
- Drive low-carbon investment
- Identify and seize low-carbon opportunities

#### (5.10.1.3) Factors considered when determining the price

Select all that apply

- Alignment to scientific guidance
- Alignment with the price of allowances under an Emissions Trading Scheme

#### (5.10.1.4) Calculation methodology and assumptions made in determining the price

Alignment with the price of allowances under an Emissions Trading Scheme

#### (5.10.1.5) Scopes covered

Select all that apply

- Scope 1
- Scope 2

#### (5.10.1.6) Pricing approach used – spatial variance

Select from:

- Uniform

#### (5.10.1.8) Pricing approach used – temporal variance

Select from:

- Evolutionary

#### (5.10.1.9) Indicate how you expect the price to change over time

*Emerson assesses the internal carbon price annually based on current prices and historic trends of actively traded carbon markets worldwide.*

#### (5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

90

#### (5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

90

#### (5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

- Capital expenditure
- Operations

#### (5.10.1.13) Internal price is mandatory within business decision-making processes

Select from:

Yes, for all decision-making processes

**(5.10.1.14) % total emissions in the reporting year in selected scopes this internal price covers**

3

**(5.10.1.15) Pricing approach is monitored and evaluated to achieve objectives**

Select from:

Yes

**(5.10.1.16) Details of how the pricing approach is monitored and evaluated to achieve your objectives**

*As countries move to implement measures that contribute to achieving the ambitions of the Paris Agreement, business' impact towards transitioning to a low-carbon economy will become more profound. In recognition of this, we have introduced an internal carbon price to place a monetary value on carbon emissions and evaluate capital investments in light of both financial and environmental impacts. The internal carbon valuation process allows us to understand and prioritize opportunities that generate the highest emission reductions, in light of projected future decarbonization costs.*

[Add row]

**(5.11) Do you engage with your value chain on environmental issues?**

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change <input checked="" type="checkbox"/> Water
Customers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Investors and shareholders	<i>Select from:</i> <input checked="" type="checkbox"/> Yes	<i>Select all that apply</i> <input checked="" type="checkbox"/> Climate change
Other value chain stakeholders	<i>Select from:</i> <input checked="" type="checkbox"/> Yes	<i>Select all that apply</i> <input checked="" type="checkbox"/> Climate change

[Fixed row]

### (5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

#### Climate change

##### (5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

*Select from:*

Yes, we assess the dependencies and/or impacts of our suppliers

##### (5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

*Select all that apply*

Contribution to supplier-related Scope 3 emissions

##### (5.11.1.3) % Tier 1 suppliers assessed

*Select from:*

76-99%

#### (5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

*Emerson calculates supplier-related Scope 3 emissions using the spend-based method described in the GHG Protocol. Through this annual assessment, we have identified suppliers who most significantly contribute to our Scope 3 footprint on an absolute basis and an intensity basis, according to their industries. This data is considered alongside business risk mitigation indicators like spend with suppliers, and whether parts are multi- or single-sourced from suppliers providing strategic commodities*

#### (5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

1-25%

#### (5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

540

### Water

#### (5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

[Fixed row]

#### (5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

### Climate change

#### (5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

Yes, we prioritize which suppliers to engage with on this environmental issue

### (5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- Material sourcing
- Procurement spend
- Regulatory compliance
- Business risk mitigation
- Leverage over suppliers
- Strategic status of suppliers
- In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

### (5.11.2.4) Please explain

*The Supplier Code of Conduct communicates supplier expectations in alignment with the Responsible Sourcing Framework. A supplier self-assessment survey that targets suppliers who cover a majority of Emerson's direct material spend is used to ensure supplier adherence to the Supplier Code of Conduct. We have received survey responses from suppliers representing 65% of direct material spend. Emerson also uses a third-party platform to engage and collect emissions data from our top 500 suppliers, who represent a majority of our Scope 3 emissions related to direct material purchases.*

## Water

### (5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

- Yes, we prioritize which suppliers to engage with on this environmental issue

### (5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

- Business risk mitigation
- Leverage over suppliers
- Material sourcing
- Procurement spend
- Regulatory compliance

#### (5.11.2.4) Please explain

*The Supplier Code of Conduct communicates supplier expectations in alignment with the Responsible Sourcing Framework. A supplier self assessment survey that targets suppliers who cover a majority of Emerson's direct material spend is used to ensure supplier adherence to the Supplier Code of Conduct. We have received survey responses from suppliers representing 65% of direct material spend.*

*[Fixed row]*

#### (5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

##### Climate change

#### (5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

No, but we plan to introduce environmental requirements related to this environmental issue within the next two years

#### (5.11.5.3) Comment

*Our Supplier Code of Conduct (SCoC) states that we expect suppliers to comply with principles regarding ethical behavior, labor practices, human rights, and environmental protections. Currently, over one third of the company's supply chain spend is under contracts requiring acknowledgment of this clause. We require suppliers who want to participate in our e-sourcing initiatives to acknowledge their understanding and compliance with our Supplier Code of Conduct before they are allowed to bid. We also conduct site visits of select new and developing suppliers as part of our qualification process. Our strategy in this area is driven by climate related risks, which includes disruptions in both supplier continuity and risk due to physical treats. We can help mitigate this through contract and supplier management as well as regional sourcing. Our time horizon for this is short (0-2 years) and medium (3-5 years).*

##### Water

#### (5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

No, but we plan to introduce environmental requirements related to this environmental issue within the next two years

### (5.11.5.3) Comment

*Our Supplier Code of Conduct (SCoC) states that we expect suppliers to comply with principles regarding ethical behavior, labor practices, human rights, and environmental protections. Currently, over one third of the company's supply chain spend is under contracts requiring acknowledgment of this clause. We require suppliers who want to participate in our e-sourcing initiatives to acknowledge their understanding and compliance with our Supplier Code of Conduct before they are allowed to bid. We also conduct site visits of select new and developing suppliers as part of our qualification process. Our strategy in this area is driven by climate related risks, which includes disruptions in both supplier continuity and risk due to physical treats. We can help mitigate this through contract and supplier management as well as regional sourcing. Our time horizon for this is short (0-2 years) and medium (3-5 years).*

*[Fixed row]*

### (5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

#### Climate change

#### (5.11.7.2) Action driven by supplier engagement

Select from:

- Emissions reduction

#### (5.11.7.3) Type and details of engagement

Capacity building

- Provide training, support and best practices on how to measure GHG emissions
- Provide training, support and best practices on how to mitigate environmental impact
- Provide training, support and best practices on how to set science-based targets

#### (5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

#### (5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

51-75%

### (5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

26-50%

### (5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

*As a large global business with highly specialized products sized and tailored to customer-specific applications, Emerson manages a complex supply chain. In 2024, we sourced commodities, such as plastics, electronics, steel, machined parts and non-ferrous materials, from over 15,000 direct material suppliers. More than 3,000 Emerson employees participate directly in the management of our global supply chain, from strategic materials and energy sourcing for our own facilities to the fulfillment of finished goods for customers worldwide. To manage this complexity, we maintain resilient supply chain operations through multi-sourcing, regionalization, digital solutions, an agile logistics network and collaboration with our supply chain partners. We expect our suppliers to uphold the highest level of integrity toward people, stewardship of natural resources and ethical practices. Our Responsible Sourcing Framework guides our efforts. From 2021 to 2023, Emerson hosted six Greening Together Summits, engaging over 40 suppliers who represent about 20% of our direct material and logistics greenhouse gas emissions. These summits helped to build a foundation for driving awareness of our sustainability approach, and for convening leaders from key suppliers in industries such as electronic components, logistics, steelmaking and plastics to learn from each other's experiences. Emerson's businesses have continued this approach, hosting Supply Chain Summits to accelerate sustainability action with suppliers. In 2023, we launched our quarterly Responsible Sourcing Webinar series to expand communication of our sustainability strategy and reach a broader audience of both suppliers and Emerson internal supply chain teams. Over 600 suppliers have attended the webinars, participating in discussions on best practices for emissions data collection, waste reduction and engaging employees.*

### (5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

Unknown

## Water

### (5.11.7.2) Action driven by supplier engagement

Select from:

Total water withdrawal volumes reduction

### (5.11.7.3) Type and details of engagement

## Innovation and collaboration

- Collaborate with suppliers on innovations to reduce environmental impacts in products and services

### (5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

### (5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- 51-75%

### (5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

*As a large global business with highly specialized products sized and tailored to customer-specific applications, Emerson manages a complex supply chain. In 2024, we sourced commodities, such as plastics, electronics, steel, machined parts and non-ferrous materials, from over 15,000 direct material suppliers. More than 3,000 Emerson employees participate directly in the management of our global supply chain, from strategic materials and energy sourcing for our own facilities to the fulfillment of finished goods for customers worldwide. To manage this complexity, we maintain resilient supply chain operations through multi-sourcing, regionalization, digital solutions, an agile logistics network and collaboration with our supply chain partners. We expect our suppliers to uphold the highest level of integrity toward people, stewardship of natural resources and ethical practices. Our Responsible Sourcing Framework guides our efforts. From 2021 to 2023, Emerson hosted six Greening Together Summits, engaging over 40 suppliers who represent about 20% of our direct material and logistics greenhouse gas emissions. These summits helped to build a foundation for driving awareness of our sustainability approach, and for convening leaders from key suppliers in industries such as electronic components, logistics, steelmaking and plastics to learn from each other's experiences. Emerson's businesses have continued this approach, hosting Supply Chain Summits to accelerate sustainability action with suppliers. In 2023, we launched our quarterly Responsible Sourcing Webinar series to expand communication of our sustainability strategy and reach a broader audience of both suppliers and Emerson internal supply chain teams. Over 600 suppliers have attended the webinars, participating in discussions on best practices for emissions data collection, waste reduction and engaging employees.*

### (5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- No, this engagement is unrelated to meeting an environmental requirement

### (5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

Unknown

[Add row]

## **(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.**

### **Climate change**

#### **(5.11.9.1) Type of stakeholder**

Select from:

Customers

#### **(5.11.9.2) Type and details of engagement**

Education/Information sharing

Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

#### **(5.11.9.3) % of stakeholder type engaged**

Select from:

51-75%

#### **(5.11.9.4) % stakeholder-associated scope 3 emissions**

Select from:

51-75%

#### **(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement**

*To drive the transition to a lower carbon economy and better circularity across the systems that we depend on for daily life, it is essential that Emerson engages across our entire value and points of influence. We believe that working in partnership with government, industry, research and other leading organizations is critical to achieving our collective sustainability objectives. We are bringing our unique technical expertise and global presence to engage and dialogue with governments*

and policy groups, research institutions, NGOs, industry associations and communities on the path toward a more sustainable future. These collaborations frequently include meaningful conversations on innovation, policy options, scaling of novel solutions and formulating essential strategies to achieve a net zero world. Emerson's collaboration efforts are driven by three main strategies: 1. ENGAGING GOVERNMENTS AND INDUSTRY GROUPS. 2. COLLABORATING WITH LEADING RESEARCH AND EDUCATIONAL INSTITUTIONS. 3. CONVENING LEADERS AND COMMUNITIES. For example, in the past year, we have interacted regularly with key stakeholders, hosting sustainability-focused events and meetings with our investors, customers, suppliers and other business partners. Open dialogue with these stakeholders influences the actions we take and how we communicate with them to enhance sustainability transparency and accountability. Hosting sustainability-focused events with customers to understand their priorities and the technical challenges faced as they work to deliver on their sustainability and net zero targets. • Organizing sustainability-focused meetings with strategic suppliers to share best practices and communicate Emerson's sustainability goals and expectations. • Facilitating open discussions with employees and connecting them to information and tools that they can leverage to take action internally and in local communities. • Participating in technical conferences, trade shows and other events, where sustainability enabling technologies and solutions are showcased and challenges are discussed. • Joining global, multi-stakeholder forums, where we advocate for accelerated sustainability action, share sustainability innovations and strive to forge cross-sector partnerships.

#### (5.11.9.6) Effect of engagement and measures of success

Greening With Emerson is our global strategy to engage, advocate and exchange knowledge with key stakeholders. These collaborations support the large-scale deployment of innovative low-carbon solutions and enhance our understanding of technical, economic and policy challenges. Accelerating these early-stage projects is crucial for quickly validating their potential to contribute to a net zero future. Our measure of success is the number of engagements we have with research and educational institutions, governments and industry groups and our community leaders.

### Climate change

#### (5.11.9.1) Type of stakeholder

Select from:

- Investors and shareholders

#### (5.11.9.2) Type and details of engagement

Education/Information sharing

- Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

#### (5.11.9.3) % of stakeholder type engaged

Select from:

- 1-25%

#### (5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

1-25%

#### (5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

*To drive the transition to a lower carbon economy and better circularity across the systems that we depend on for daily life, it is essential that Emerson engages across our entire value and points of influence. We believe that working in partnership with government, industry, research and other leading organizations is critical to achieving our collective sustainability objectives. We are bringing our unique technical expertise and global presence to engage and dialogue with governments and policy groups, research institutions, NGOs, industry associations and communities on the path toward a more sustainable future. These collaborations frequently include meaningful conversations on innovation, policy options, scaling of novel solutions and formulating essential strategies to achieve a net zero world. Emerson's collaboration efforts are driven by three main strategies: 1. ENGAGING GOVERNMENTS AND INDUSTRY GROUPS. 2. COLLABORATING WITH LEADING RESEARCH AND EDUCATIONAL INSTITUTIONS. 3. CONVENING LEADERS AND COMMUNITIES. For example, in the past year, we have interacted regularly with key stakeholders, hosting sustainability-focused events and meetings with our investors, customers, suppliers and other business partners. Open dialogue with these stakeholders influences the actions we take and how we communicate with them to enhance sustainability transparency and accountability. Hosting sustainability-focused events with customers to understand their priorities and the technical challenges faced as they work to deliver on their sustainability and net zero targets. • Organizing sustainability-focused meetings with strategic suppliers to share best practices and communicate Emerson's sustainability goals and expectations. • Facilitating open discussions with employees and connecting them to information and tools that they can leverage to take action internally and in local communities. • Participating in technical conferences, trade shows and other events, where sustainability enabling technologies and solutions are showcased and challenges are discussed. • Joining global, multi-stakeholder forums, where we advocate for accelerated sustainability action, share sustainability innovations and strive to forge cross-sector partnerships.*

#### (5.11.9.6) Effect of engagement and measures of success

*Greening With Emerson is our global strategy to engage, advocate and exchange knowledge with key stakeholders. These collaborations support the large-scale deployment of innovative low-carbon solutions and enhance our understanding of technical, economic and policy challenges. Accelerating these early-stage projects is crucial for quickly validating their potential to contribute to a net zero future. Our measure of success is the number of engagements we have with research and educational institutions, governments and industry groups and our community leaders.*

### Climate change

#### (5.11.9.1) Type of stakeholder

Select from:

Other value chain stakeholder, please specify :Suppliers

### (5.11.9.2) Type and details of engagement

Education/Information sharing

- Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

### (5.11.9.3) % of stakeholder type engaged

Select from:

- 1-25%

### (5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

- 1-25%

### (5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

*To drive the transition to a lower carbon economy and better circularity across the systems that we depend on for daily life, it is essential that Emerson engages across our entire value and points of influence. We believe that working in partnership with government, industry, research and other leading organizations is critical to achieving our collective sustainability objectives. We are bringing our unique technical expertise and global presence to engage and dialogue with governments and policy groups, research institutions, NGOs, industry associations and communities on the path toward a more sustainable future. These collaborations frequently include meaningful conversations on innovation, policy options, scaling of novel solutions and formulating essential strategies to achieve a net zero world. Emerson's collaboration efforts are driven by three main strategies: 1. ENGAGING GOVERNMENTS AND INDUSTRY GROUPS. 2. COLLABORATING WITH LEADING RESEARCH AND EDUCATIONAL INSTITUTIONS. 3. CONVENING LEADERS AND COMMUNITIES. For example, in the past year, we have interacted regularly with key stakeholders, hosting sustainability-focused events and meetings with our investors, customers, suppliers and other business partners. Open dialogue with these stakeholders influences the actions we take and how we communicate with them to enhance sustainability transparency and accountability. Hosting sustainability-focused events with customers to understand their priorities and the technical challenges faced as they work to deliver on their sustainability and net zero targets. • Organizing sustainability-focused meetings with strategic suppliers to share best practices and communicate Emerson's sustainability goals and expectations. • Facilitating open discussions with employees and connecting them to information and tools that they can leverage to take action internally and in local communities. • Participating in technical conferences, trade shows and other events, where sustainability enabling technologies and solutions are showcased and challenges are discussed. • Joining global, multi-stakeholder forums, where we advocate for accelerated sustainability action, share sustainability innovations and strive to forge cross-sector partnerships.*

### (5.11.9.6) Effect of engagement and measures of success

Greening With Emerson is our global strategy to engage, advocate and exchange knowledge with key stakeholders. These collaborations support the large-scale deployment of innovative low-carbon solutions and enhance our understanding of technical, economic and policy challenges. Accelerating these early-stage projects is crucial for quickly validating their potential to contribute to a net zero future. Our measure of success is the number of engagements we have with research and educational institutions, governments and industry groups and our community leaders.

[Add row]

**(5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?**

	Environmental initiatives implemented due to CDP Supply Chain member engagement	Primary reason for not implementing environmental initiatives	Explain why your organization has not implemented any environmental initiatives
	<i>Select from:</i> <input checked="" type="checkbox"/> No, and we do not plan to within the next two years	<i>Select from:</i> <input checked="" type="checkbox"/> Lack of internal resources, capabilities, or expertise (e.g., due to organization size)	<i>We have thousands of suppliers and a complex supply chain. Our data availability is limited in the near term</i>

[Fixed row]

## C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

### Climate change

#### (6.1.1) Consolidation approach used

Select from:

Operational control

#### (6.1.2) Provide the rationale for the choice of consolidation approach

*Emerson has chosen the operational control approach, defined by GHG Protocol Corporate standard, to set its organizational boundaries. It believes it has control to implement changes over facilities that it operates.*

### Water

#### (6.1.1) Consolidation approach used

Select from:

Operational control

#### (6.1.2) Provide the rationale for the choice of consolidation approach

*Emerson has chosen the operational control approach, defined by GHG Protocol Corporate standard, to set its organizational boundaries. It believes it has control to implement changes over facilities that it operates.*

### Plastics

#### (6.1.1) Consolidation approach used

Select from:

Operational control

### (6.1.2) Provide the rationale for the choice of consolidation approach

*Emerson has chosen the operational control approach, defined by GHG Protocol Corporate standard, to set its organizational boundaries.*

## Biodiversity

### (6.1.1) Consolidation approach used

*Select from:*

Operational control

### (6.1.2) Provide the rationale for the choice of consolidation approach

*Emerson has chosen the operational control approach, defined by GHG Protocol Corporate standard, to set its organizational boundaries.*

*[Fixed row]*

## C7. Environmental performance - Climate Change

### (7.1) Is this your first year of reporting emissions data to CDP?

Select from:

No

### (7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

#### (7.1.1.1) Has there been a structural change?

Select all that apply

Yes, an acquisition

Yes, a divestment

#### (7.1.1.2) Name of organization(s) acquired, divested from, or merged with

*Emerson Climate Technologies – now known as Copeland – was divested in FY23. Aspen Technology (remaining shares) – acquired on March 12, 2025 & National Instruments – acquired on October 11, 2023*

#### (7.1.1.3) Details of structural change(s), including completion dates

*On May 31, 2023, the Company completed the sale of a majority stake in its Climate Technologies business to private equity funds managed by Blackstone. Emerson retained a 40 percent non-controlling common equity interest in the new standalone organization, named Copeland. Subsequently in August 2024, Emerson sold its 40 percent non-controlling common equity interest in Copeland to private equity funds managed by Blackstone to complete the divestiture. Certain data, statistics and metrics included in this report, including those related to greenhouse gas emissions, are estimates and have not been prepared in accordance with generally accepted accounting principles. Although this information is based on accepted methodologies and assumptions believed to be reasonable at the time of preparation, they should not be considered as guarantees and may be subject to further revisions. On March 12, 2025, the Company acquired the remaining outstanding shares of Aspen Technology, Inc. (“AspenTech”) and now owns 100 percent of shares. AspenTech is a diversified, high-performance industrial software leader with great scale, capabilities and technologies. In this report, this business is referred to as AspenTech. On October 11, 2023, the Company completed the acquisition of National Instruments Corporation (“NI”). NI provides software connected automated test and measurement systems that enable enterprises to bring products to market faster*

and at a lower cost. In this report, this business is referred to as Test & Measurement. Certain data, statistics and metrics included in this report, including those related to greenhouse gas emissions, are estimates and have not been prepared in accordance with generally accepted accounting principles. Although this information is based on accepted methodologies and assumptions believed to be reasonable at the time of preparation, they should not be considered as guarantees and may be subject to further revisions.

[Fixed row]

## **(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?**

### **(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?**

Select all that apply

Yes, a change in boundary

### **(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)**

Emerson's 2024 data and methodology presents information focused primarily on data collected and activities that occurred during Emerson's fiscal 2024 (October 1, 2023 – September 30, 2024). This information is reported based on 73,000 employees, except where indicated otherwise. Portfolio management is an integral component of Emerson's growth and value creation strategy. Over the past four years, the Company has taken significant actions to advance the transformation of its portfolio through the completion of strategic acquisitions and divestitures of non-core businesses. The purpose of these actions was to create a cohesive industrial technology portfolio that aligns with secular growth drivers, including digital transformation, energy security and affordability, sustainability and decarbonization, and nearshoring. The change in our emissions accounting boundary is due to the divestiture of Copeland facilities, previously known as Emerson's Climate Technologies business division. All divested facilities were removed from the base year and FY24 inventory, per the GHG protocol. We update our inventory and recalculate previous years on an annual basis as better data is available or as errors arise that trigger our re-calculation threshold of 0.5%. This includes divestments. For FY24, we also improved estimates in refrigerant and mobile emissions. We also update historical electricity and fuel data for manufacturing facilities where we discovered data entry errors.

[Fixed row]

## **(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?**

### (7.1.3.1) Base year recalculation

Select from:

Yes

### (7.1.3.2) Scope(s) recalculated

Select all that apply

Scope 1

Scope 2, location-based

Scope 2, market-based

### (7.1.3.3) Base year emissions recalculation policy, including significance threshold

*Emerson will follow the guidelines in the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition), by the World Business Council for Sustainable Development and the World Resources Institute, for adjusting the base year greenhouse gas inventory. The base year inventory will be adjusted in response to any structural or methodology changes if the resulting adjustment is more than 0.5% of base year emissions. Adjustments less than this threshold are considered insignificant and will be decided case by case. If the structural change is a merger or acquisition, the emissions from the facilities of the acquired entity will be added to the base year inventory. Base year emissions for acquired facilities will ideally be calculated using actual consumption data for the base year. If this is unavailable, the earliest year of data will be used and kept constant back to the base year. Emissions from facilities that are part of a divested business unit will be removed from the base year inventory. The base year inventory will also be adjusted in response to any errors discovered or changes in calculation methodologies or emission factors. The base year will not be adjusted for organic growth or not part of a structural change.*

### (7.1.3.4) Past years' recalculation

Select from:

Yes

[Fixed row]

## (7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

The Greenhouse Gas Protocol: Scope 2 Guidance

- US EPA Emissions & Generation Resource Integrated Database (eGRID)
- The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
- US EPA Center for Corporate Climate Leadership: Indirect Emissions From Purchased Electricity
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Mobile Combustion Sources
- US EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion Sources
- Other, please specify :EPA Emission Factors for Greenhouse Gas Inventories, April 2021 U.S. EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion/ Mobile/ Purchased Elec

**(7.3) Describe your organization’s approach to reporting Scope 2 emissions.**

	Scope 2, location-based	Scope 2, market-based	Comment
	<i>Select from:</i> <input checked="" type="checkbox"/> We are reporting a Scope 2, location-based figure	<i>Select from:</i> <input checked="" type="checkbox"/> We are reporting a Scope 2, market-based figure	<i>Emerson includes renewable energy contractual purchases and in its scope 2 market-based figure.</i>

[Fixed row]

**(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?**

*Select from:*

- No

**(7.5) Provide your base year and base year emissions.**

**Scope 1**

**(7.5.1) Base year end**

09/30/2021

## **(7.5.2) Base year emissions (metric tons CO2e)**

82456

## **(7.5.3) Methodological details**

*We report our base year as 2021 to align with our net-zero science-based target. Emerson has recalculated its base year to account for improvements in data collection and structural changes.*

## **Scope 2 (location-based)**

### **(7.5.1) Base year end**

09/30/2021

## **(7.5.2) Base year emissions (metric tons CO2e)**

290263

## **(7.5.3) Methodological details**

*We report our base year as 2021 to align with our net-zero science-based target. Emerson has recalculated its base year to account for improvements in data collection and structural changes.*

## **Scope 2 (market-based)**

### **(7.5.1) Base year end**

09/30/2021

## **(7.5.2) Base year emissions (metric tons CO2e)**

285506

### **(7.5.3) Methodological details**

*We report our base year as 2021 to align with our net-zero science-based target. Emerson has recalculated its base year to account for improvements in data collection and structural changes.*

### **Scope 3 category 1: Purchased goods and services**

#### **(7.5.1) Base year end**

09/30/2021

#### **(7.5.2) Base year emissions (metric tons CO2e)**

1062700

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 2: Capital goods**

#### **(7.5.1) Base year end**

09/30/2021

#### **(7.5.2) Base year emissions (metric tons CO2e)**

63800

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)**

### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

86560

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## **Scope 3 category 4: Upstream transportation and distribution**

### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

285240

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## **Scope 3 category 5: Waste generated in operations**

### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

19930

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## **Scope 3 category 6: Business travel**

### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

24430

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## **Scope 3 category 7: Employee commuting**

### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

120310

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## Scope 3 category 8: Upstream leased assets

### (7.5.1) Base year end

09/30/2021

### (7.5.2) Base year emissions (metric tons CO2e)

0

### (7.5.3) Methodological details

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## Scope 3 category 9: Downstream transportation and distribution

### (7.5.1) Base year end

09/30/2021

### (7.5.2) Base year emissions (metric tons CO2e)

49960

### (7.5.3) Methodological details

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

## Scope 3 category 10: Processing of sold products

### (7.5.1) Base year end

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

0

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 11: Use of sold products**

#### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

5389800

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 12: End of life treatment of sold products**

#### **(7.5.1) Base year end**

09/30/2021

### **(7.5.2) Base year emissions (metric tons CO2e)**

22360

### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 13: Downstream leased assets**

#### **(7.5.1) Base year end**

09/30/2021

#### **(7.5.2) Base year emissions (metric tons CO2e)**

0

#### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 14: Franchises**

#### **(7.5.1) Base year end**

09/30/2021

#### **(7.5.2) Base year emissions (metric tons CO2e)**

0.0

#### **(7.5.3) Methodological details**

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### **Scope 3 category 15: Investments**

#### **(7.5.1) Base year end**

09/30/2021

### (7.5.2) Base year emissions (metric tons CO2e)

12890

### (7.5.3) Methodological details

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### Scope 3: Other (upstream)

#### (7.5.1) Base year end

09/30/2021

### (7.5.2) Base year emissions (metric tons CO2e)

0.0

### (7.5.3) Methodological details

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

### Scope 3: Other (downstream)

#### (7.5.1) Base year end

09/30/2021

### (7.5.2) Base year emissions (metric tons CO2e)

0.0

### (7.5.3) Methodological details

*We report our base year for Scope 3 emissions as 2021. Emerson has recalculated its base year to account for improvement in data collection and structural changes.*

*[Fixed row]*

## (7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

### Reporting year

#### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

64976

### (7.6.3) Methodological details

*In 2023, Emerson significantly reshaped its position as a global automation leader with key portfolio changes, including the finalization of the Copeland divestment (formerly known as Climate Technologies) and the acquisitions of both Flexim and Afag. In 2024, Emerson sold the remainder of its equity share in Copeland, successfully partnered with AspenTech, and in early fiscal 2024 acquired National Instruments (NI), creating a unified automation portfolio that supports our customers through digital transformation, energy security, sustainability and decarbonization. These strategic moves have significantly impacted our environmental sustainability metrics and strategies. About 99% of Emerson's GHG emissions up to fiscal year 2022 came from the Copeland business, reflecting the major role of their long-lived electrical compressor technologies in heating, cooling and refrigeration globally. All divested Copeland facilities have been removed from the base year and historic emissions data, and following the sale of Emerson's remainder of equity share in Copeland, Copeland's emissions are no longer reported under Scope 3, Category 15, per the GHG protocol. Emerson's acquisitions - Afag, Flexim, and NI - are now fully included in Emerson's reported emissions data. AspenTech emissions are reported under Scope 3, Category 15. We update our inventory and recalculate previous years on an annual basis as better data is available or as errors arise that trigger our re-calculation threshold of 5%. This includes divestments. For FY24, we improved our estimates in refrigerants, updated historical electricity and fuel data for manufacturing facilities where we discovered data entry errors, and completed major enhancements to our mobile vehicle fleet accounting, where we now consider powertrains (e.g., combustion engine versus electric vehicles) and personal versus business use of the vehicles in our accounting.*

### Past year 1

#### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

71290

#### (7.6.2) End date

### (7.6.3) Methodological details

*In 2023, Emerson significantly reshaped its position as a global automation leader with key portfolio changes, including the finalization of the Copeland divestment (formerly known as Climate Technologies) and the acquisitions of both Flexim and Afag. In 2024, Emerson sold the remainder of its equity share in Copeland, successfully partnered with AspenTech, and in early fiscal 2024 acquired National Instruments (NI), creating a unified automation portfolio that supports our customers through digital transformation, energy security, sustainability and decarbonization. These strategic moves have significantly impacted our environmental sustainability metrics and strategies. About 99% of Emerson's GHG emissions up to fiscal year 2022 came from the Copeland business, reflecting the major role of their long-lived electrical compressor technologies in heating, cooling and refrigeration globally. All divested Copeland facilities have been removed from the base year and historic emissions data, and following the sale of Emerson's remainder of equity share in Copeland, Copeland's emissions are no longer reported under Scope 3, Category 15, per the GHG protocol. Emerson's acquisitions - Afag, Flexim, and NI - are now fully included in Emerson's reported emissions data. AspenTech emissions are reported under Scope 3, Category 15. We update our inventory and recalculate previous years on an annual basis as better data is available or as errors arise that trigger our re-calculation threshold of 5%. This includes divestments. For FY24, we improved our estimates in refrigerants, updated historical electricity and fuel data for manufacturing facilities where we discovered data entry errors, and completed major enhancements to our mobile vehicle fleet accounting, where we now consider powertrains (e.g., combustion engine versus electric vehicles) and personal versus business use of the vehicles in our accounting.*

## Past year 2

### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

82510

### (7.6.2) End date

09/30/2022

### (7.6.3) Methodological details

*In 2023, Emerson significantly reshaped its position as a global automation leader with key portfolio changes, including the finalization of the Copeland divestment (formerly known as Climate Technologies) and the acquisitions of both Flexim and Afag. In 2024, Emerson sold the remainder of its equity share in Copeland, successfully partnered with AspenTech, and in early fiscal 2024 acquired National Instruments (NI), creating a unified automation portfolio that supports our customers through digital transformation, energy security, sustainability and decarbonization. These strategic moves have significantly impacted our environmental sustainability metrics and strategies. About 99% of Emerson's GHG emissions up to fiscal year 2022 came from the Copeland business, reflecting the major role of their long-lived electrical compressor technologies in heating, cooling and refrigeration globally. All divested Copeland facilities have been removed from the base year and historic emissions data, and following the sale of Emerson's remainder of equity share in Copeland, Copeland's emissions are no longer reported under Scope 3, Category 15, per the GHG protocol. Emerson's acquisitions - Afag, Flexim, and NI - are now fully included in Emerson's reported emissions data. AspenTech emissions are reported under Scope 3, Category 15. We update our inventory and recalculate previous years on an annual basis as better data is available or as errors arise that*

trigger our re-calculation threshold of 5%. This includes divestments. For FY24, we improved our estimates in refrigerants, updated historical electricity and fuel data for manufacturing facilities where we discovered data entry errors, and completed major enhancements to our mobile vehicle fleet accounting, where we now consider powertrains (e.g., combustion engine versus electric vehicles) and personal versus business use of the vehicles in our accounting.  
[Fixed row]

## **(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?**

### **Reporting year**

#### **(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

239420

#### **(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)**

124950

#### **(7.7.4) Methodological details**

*Emerson includes renewable energy contractual purchases and in its scope 2 market-based figure.*

### **Past year 1**

#### **(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

252256

#### **(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)**

147879

#### **(7.7.3) End date**

09/30/2023

#### (7.7.4) Methodological details

*Emerson includes renewable energy contractual purchases and in its scope 2 market-based figure.*

### Past year 2

#### (7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

267155

#### (7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

212594

#### (7.7.3) End date

09/30/2022

#### (7.7.4) Methodological details

*Emerson includes renewable energy contractual purchases and in its scope 2 market-based figure.*

*[Fixed row]*

### (7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

#### Purchased goods and services

#### (7.8.1) Evaluation status

Select from:

Relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO2e)

978080

### (7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Emerson collects direct and indirect spend data and total spend data is aggregated into standard vendor sector categories, defined by the North American Industry Classification System (NAICS) 2012 codes. These codes correspond to specific US Environmentally-Extended Input-Output (EEIO) emission categories). The spend in each category is multiplied by sector-specific cradle-to-gate emission factors from the EEIO database, version 1.2. GWPs are IPCC Sixth Assessment Report or by supplier specific emissions factors that were calculated by data collected through a 3rd party platform.*

## Capital goods

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

59360

### (7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Our capital goods are calculated according to the same methodology as category 1.*

### Fuel-and-energy-related activities (not included in Scope 1 or 2)

#### (7.8.1) Evaluation status

Select from:

Relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO2e)

73230

#### (7.8.3) Emissions calculation methodology

Select all that apply

Fuel-based method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*The activity data used to quantify these activities' emissions are the quantity consumed of each energy type, such as electricity or natural gas. Consumption by fuel type is then multiplied by emission factors for each of the three activities included in this category. Emission factors for upstream emissions of purchased fuels are based on life-cycle analysis software, Argonne Labs GREET1\_2024 model. In the US, emission factors for upstream emissions of purchased electricity are sourced from the Argonne Labs Greet1\_2024 model, based on year 2023 eGRID factors. Outside the US, emission factors for upstream electricity emissions are from the 2021 Guidelines to Defra / DECC's GHG Conversion Factors for Company Reporting Version 1/0 June 2021. In the US, emission factors for Loss as percentage of generation is from EPA eGRID2023 (released January 2025) Outside the US, T&D loss factors for electricity are from IEA CO2 Emissions from Fuel Combustion (2023 Edition) GWPs are IPCC Sixth assessment report*

### Upstream transportation and distribution

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

335220

### (7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### (7.8.5) Please explain

*Tonnage and mileage, by transport mode, for Emerson-managed and paid distribution was collected at a shipment level using Emerson's Oracle Transportation Management tool (OTM), which is used to manage all shipments managed and paid for by Emerson globally. This resulted in a ton-mile by mode values for truck, ocean, air, parcel, and rail. Ton-miles are then multiplied by the mode-specific emission factor sourced from GLEC (Global Logistics Emissions Council). GWPs are IPCC Sixth assessment report.*

## Waste generated in operations

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

19480

### (7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Waste data, including the waste type and destination are collected for Emerson manufacturing facilities. Waste for offices is estimated. Waste is mapped to EPA WARM Waste Categories and relevant emission factors. Emissions from waste are calculated by multiplying the waste quantity and emission factors from the EPA's Waste Reduction Model (WARM). This model calculates emissions based on a life-cycle analysis, including emissions from the long-term decomposition of waste in a landfill or from upstream sources/sinks. GWPs are IPCC Sixth Assessment Report.*

## Business travel

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

69840

### (7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### (7.8.5) Please explain

*Business travel data for Emerson includes air travel, rental car, rail travel, and hotel stays. Activity data includes passenger miles and hotel nights. Emerson Global Travel Manager obtained datasets from American Express, CWT & EHI. Emissions were calculated using emission factors and methodologies from the Guidelines to Defra / DECC's GHG Conversion Factors for Company Reporting. Emission factors are by class and distance from Defra 2025 version 2.0 GWPs are IPCC Sixth Assessment Report.*

## Employee commuting

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

111230

### (7.8.3) Emissions calculation methodology

Select all that apply

Distance-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Data on Emerson headcount is provided by the HR department and categorized into world area and country. Data on transport mode and distance travelled was obtained by surveying 10 key Emerson sites across our global operations. Emissions are calculated by taking the one-way commuting distance multiplied by the emission factor per transport mode. Defra 2024 version 1.1 Wheel to wheel business travel Emissions Factors. GWPs are IPCC Sixth Assessment Report.*

## Upstream leased assets

### (7.8.1) Evaluation status

Select from:

Not relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

### (7.8.3) Emissions calculation methodology

Select all that apply

Asset-specific method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Under the operational control approach of defining our inventory boundary, emissions from all upstream leased assets are included in our Scope 1 and Scope 2 emissions. Therefore, emissions in this category are 0.*

## Downstream transportation and distribution

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

57260

### (7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

*Downstream transportation & distribution emissions are calculated using the distance-based method, which involves determining the mass, distance, and mode of each shipment, then applying the appropriate mass-distance emission factor for the vehicle used. Weight by shipment and distance traveled data is exported from Oracle ERP and Trax shipping records. The calculated distance is determined using the Haversine formula to calculate the distance between 2 latitudes and longitudes. Air, Road, and Ocean are the primary modes of transport. ton-miles per mode are then multiplied by GLEC emission factors to calculate emissions. GWPs are IPCC Sixth Assessment Report.*

### Processing of sold products

#### (7.8.1) Evaluation status

Select from:

Not relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)

0

#### (7.8.3) Emissions calculation methodology

Select all that apply

Average data method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

Category 10 (processing of sold products) has been estimated at a high-level and found to be negligible for FY23. Categories 13 and 14 are not relevant to Emerson, so these have not been included in our external ESG disclosures.

## Use of sold products

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

4413000

### (7.8.3) Emissions calculation methodology

Select all that apply

Methodology for indirect use phase emissions, please specify :We collect data on the average power or fuel use, run time, number of units sold, and lifetime of product categories to calculate the lifetime energy use for products groups and multiply this by the appropriate emission factor.

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*The use of sold products includes the lifetime emissions associated with Emerson products which directly consume energy (fuels or electricity) during their use phase. Across all business units, we have aggregated product models into categories. It is not feasible at this stage to collect product data (i.e., power usage, running time, lifetime) across every single product model or product line for all of Emerson's businesses. We apply product design specifications and assumptions on how consumers use power to estimate the lifetime energy use per product group. Electricity emissions factors from the most recent IEA version are then applied to estimate emissions globally.*

## End of life treatment of sold products

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

22140

### (7.8.3) Emissions calculation methodology

Select all that apply

Waste-type-specific method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*This category includes expected emissions from the waste disposal and treatment (e.g., landfilling, incineration, and recycling) of products sold by the Emerson, in the reporting year, at the end of their life. We use an estimate of the product material types (mixed metal, mixed plastics, mixed electronics) and we assumed the breakdown of waste treatment methods to be: 50% recycled and 50% landfilled. Based on this assumption, 50% of product weight is multiplied by the EPA WARM landfill emission factor for the material type while the other 50% is multiplied by the EPA WARM recycling emission factor for the material type.*

## Downstream leased assets

### (7.8.1) Evaluation status

Select from:

Not relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

### (7.8.3) Emissions calculation methodology

Select all that apply

Asset-specific method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

9

#### (7.8.5) Please explain

*Emissions in this category are insignificant, because we have an inconsequential amount of owned spaced that is leased to others. Therefore, these emissions are 0.*

### Franchises

#### (7.8.1) Evaluation status

Select from:

Not relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

#### (7.8.3) Emissions calculation methodology

Select all that apply

Franchise-specific method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

*Emerson does not have any franchises. This is therefore 0 and not relevant.*

## Investments

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

51370

### (7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*For investments where Emerson's ownership exceeds 1% of that company's value, the revenue of the investee is multiplied by Emerson's proportional share of the equity in the investee to determine the value to which emissions are allocated for. This investment value is then multiplied by sector-specific cradle-to-gate US Environmentally-Extended Input-Output (EEIO) emission factors (kg CO2e per 2018 ) for the investee company to estimate investment emissions. We also include emissions from AspenTech and we use their actual Scope 1, 2 and 3 data and include 57% to represent our percent ownership.*

### Other (upstream)

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

*Other (upstream) emissions are not relevant to Emerson.*

## **Other (downstream)**

### **(7.8.1) Evaluation status**

Select from:

Not relevant, explanation provided

### **(7.8.5) Please explain**

*Other (downstream) emissions are not relevant to Emerson.*

*[Fixed row]*

## **(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.**

### **Past year 1**

#### **(7.8.1.1) End date**

09/30/2023

#### **(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)**

986200

#### **(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)**

58500

#### **(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

77710

#### **(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

264970

**(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

21600

**(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

60910

**(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

102870

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

57300

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

5614500

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

23520

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

48440

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

**(7.8.1.19) Comment**

N/A

**Past year 2**

**(7.8.1.1) End date**

09/30/2022

**(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)**

959000

**(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)**

49800

**(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

84990

**(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

316960

**(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

21910

**(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

45670

**(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

119720

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

53840

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

5808100

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

24240

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

40120

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

**(7.8.1.19) Comment**

N/A

[Fixed row]

**(7.9) Indicate the verification/assurance status that applies to your reported emissions.**

	Verification/assurance status
Scope 1	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	<i>Select from:</i> <input checked="" type="checkbox"/> Third-party verification or assurance process in place

[Fixed row]

**(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.**

### Row 1

#### (7.9.1.1) Verification or assurance cycle in place

*Select from:*

Annual process

#### (7.9.1.2) Status in the current reporting year

*Select from:*

Complete

#### (7.9.1.3) Type of verification or assurance

*Select from:*

Limited assurance

#### (7.9.1.4) Attach the statement

*Emerson 2024 Assurance Report.pdf*

#### (7.9.1.5) Page/section reference

*All*

#### (7.9.1.6) Relevant standard

*Select from:*

ISAE3000

#### (7.9.1.7) Proportion of reported emissions verified (%)

*100*

*[Add row]*

**(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.**

#### **Row 1**

#### (7.9.2.1) Scope 2 approach

*Select from:*

Scope 2 market-based

#### (7.9.2.2) Verification or assurance cycle in place

*Select from:*

Annual process

#### (7.9.2.3) Status in the current reporting year

Select from:

Complete

#### (7.9.2.4) Type of verification or assurance

Select from:

Limited assurance

#### (7.9.2.5) Attach the statement

*Emerson 2024 Assurance Report.pdf*

#### (7.9.2.6) Page/ section reference

*All*

#### (7.9.2.7) Relevant standard

Select from:

ISAE3000

#### (7.9.2.8) Proportion of reported emissions verified (%)

*100*

*[Add row]*

**(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.**

**Row 1**

#### (7.9.3.1) Scope 3 category

*Select all that apply*

Scope 3: Purchased goods and services

Scope 3: Capital goods

### (7.9.3.2) Verification or assurance cycle in place

Select from:

Annual process

### (7.9.3.3) Status in the current reporting year

Select from:

Complete

### (7.9.3.4) Type of verification or assurance

Select from:

Limited assurance

### (7.9.3.5) Attach the statement

*Emerson Reporting Year 2024 GHG Limited Verification Statement.pdf*

### (7.9.3.6) Page/section reference

*Page 1-2*

### (7.9.3.7) Relevant standard

Select from:

ISO14064-3

### (7.9.3.8) Proportion of reported emissions verified (%)

100

[Add row]

**(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?**

Select from:

Decreased

**(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.**

**Change in renewable energy consumption**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

10093

**(7.10.1.2) Direction of change in emissions**

Select from:

Decreased

**(7.10.1.3) Emissions value (percentage)**

4.68

**(7.10.1.4) Please explain calculation**

*Emerson purchased additional renewable energy which resulted in an increase of 10,093 MT CO2e in emissions savings. This was calculated by taking the MT CO2e saved by RE between FY22 and FY23 and dividing it by the emissions reported last year  $(114470-104,378)/104,378= 9,67\%$ .*

**Other emissions reduction activities**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

**(7.10.1.2) Direction of change in emissions**

Select from:

 Decreased**(7.10.1.3) Emissions value (percentage)**

1.42

**(7.10.1.4) Please explain calculation**

*Absolute emissions decreased by 12% while revenue increased by 15%. Emission reduction initiatives contributed to this decrease. The emissions reduction percentage was calculated by dividing the amount of emission reductions from 7.55.2 (excluding the RE purchases) by the emissions reported last year.  $8928.14/515,437 = 1.75\%$ .*

**Divestment****(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

 No change**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

n/a

## Acquisitions

### (7.10.1.1) Change in emissions (metric tons CO2e)

15994

### (7.10.1.2) Direction of change in emissions

Select from:

Increased

### (7.10.1.3) Emissions value (percentage)

7

### (7.10.1.4) Please explain calculation

*Emerson acquired National Instruments, Afag, and Flexim.*

## Mergers

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

n/a

## Change in output

### (7.10.1.1) Change in emissions (metric tons CO2e)

33630

### (7.10.1.2) Direction of change in emissions

Select from:

Increased

### (7.10.1.3) Emissions value (percentage)

15

### (7.10.1.4) Please explain calculation

*Total revenue increased 15%, and Emerson has determined that an increase in revenue is directly linked to an increase in production and GHG emissions. The value is calculated by taking the percent change in revenue and multiplying this by the adjusted Emerson emissions for FY23.*

## Change in methodology

### (7.10.1.1) Change in emissions (metric tons CO2e)

498

### (7.10.1.2) Direction of change in emissions

Select from:

Increased

### (7.10.1.3) Emissions value (percentage)

0.2

#### (7.10.1.4) Please explain calculation

*Emerson adjusted our reporting to align to AR6 GWPs versus AR5.*

#### Change in boundary

##### (7.10.1.1) Change in emissions (metric tons CO2e)

0

##### (7.10.1.2) Direction of change in emissions

Select from:

No change

##### (7.10.1.3) Emissions value (percentage)

0

#### (7.10.1.4) Please explain calculation

n/a

#### Change in physical operating conditions

##### (7.10.1.1) Change in emissions (metric tons CO2e)

0

##### (7.10.1.2) Direction of change in emissions

Select from:

No change

##### (7.10.1.3) Emissions value (percentage)

0

**(7.10.1.4) Please explain calculation**

n/a

**Unidentified**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

n/a

**Other**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

n/a  
[Fixed row]

**(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?**

Select from:

Market-based

**(7.11) How do your total Scope 3 emissions for the reporting year compare to those of the previous reporting year?**

Select from:

Decreased

**(7.11.1) For each Scope 3 category calculated in 7.8, specify how your emissions compare to the previous year and identify the reason for any change.**

#### **Purchased goods and services**

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

8100

### (7.11.1.4) % change in emissions in this category

1

### (7.11.1.5) Please explain

*Overall decrease in emissions are associated with a shift in spend on commodities with lower carbon intensity.*

## Capital goods

### (7.11.1.1) Direction of change

Select from:

Increased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

860

### (7.11.1.4) % change in emissions in this category

1

### (7.11.1.5) Please explain

Increase in capital goods purchased from FY23 to FY24.

## Fuel and energy-related activities (not included in Scopes 1 or 2)

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

4480

### (7.11.1.4) % change in emissions in this category

6

### (7.11.1.5) Please explain

*There has been a decrease in total energy between FY23 and FY24. Fuel and energy related emissions are directly linked to energy usage, so there has been a decrease in FERA emissions as well.*

## Upstream transportation and distribution

### (7.11.1.1) Direction of change

Select from:

Increased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

70250

### (7.11.1.4) % change in emissions in this category

27

### (7.11.1.5) Please explain

*Increase in the upstream transportation throughout the business and increase in air freight volume.*

## Waste generated in operations

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

2120

### (7.11.1.4) % change in emissions in this category

10

### (7.11.1.5) Please explain

*Decrease in the weight of waste generated in our operations from FY23 to FY24.*

## Business travel

### (7.11.1.1) Direction of change

Select from:

Increased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

8930

### (7.11.1.4) % change in emissions in this category

15

### (7.11.1.5) Please explain

*Return to normal travel practices following two years of decreased travel because of covid19.*

## Employee commuting

### (7.11.1.1) Direction of change

Select from:

Increased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

8360

### (7.11.1.4) % change in emissions in this category

8

### (7.11.1.5) Please explain

*Increase due to an increase in headcount and an increase in the average commuting emissions.*

## Upstream leased assets

### (7.11.1.1) Direction of change

Select from:

No change

### (7.11.1.5) Please explain

*Emissions from upstream leased assets are not relevant to Emerson.*

## Downstream transportation and distribution

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

40

### (7.11.1.4) % change in emissions in this category

0.1

### (7.11.1.5) Please explain

*Decrease in the downstream transportation throughout the business.*

## Processing of sold products

### (7.11.1.1) Direction of change

Select from:

No change

### (7.11.1.5) Please explain

*Emissions from processing of sold products are not relevant to Emerson.*

## Use of sold products

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

1201500

### (7.11.1.4) % change in emissions in this category

21

### (7.11.1.5) Please explain

*Decrease in total energy across the expected lifetime from sold products.*

## End-of-life treatment of sold products

### (7.11.1.1) Direction of change

Select from:

Decreased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

1380

### (7.11.1.4) % change in emissions in this category

**(7.11.1.5) Please explain**

*Decrease in total weight from FY23 to FY24.*

**Downstream leased assets****(7.11.1.1) Direction of change**

*Select from:*

No change

**(7.11.1.5) Please explain**

*Emissions from downstream leased assets are not relevant to Emerson.*

**Franchises****(7.11.1.1) Direction of change**

*Select from:*

No change

**(7.11.1.5) Please explain**

*Emissions from franchises are not relevant to Emerson.*

**Investments****(7.11.1.1) Direction of change**

*Select from:*

Increased

### (7.11.1.2) Primary reason for change

Select from:

Change in output

### (7.11.1.3) Change in emissions in this category (metric tons CO2e)

2930

### (7.11.1.4) % change in emissions in this category

6

### (7.11.1.5) Please explain

*Increase in emissions associated with use of sold products of invested companies from FY23 to FY24.*

*[Fixed row]*

### (7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:

Yes

### (7.12.1) Provide the emissions from biogenic carbon relevant to your organization in metric tons CO2.

	CO2 emissions from biogenic carbon (metric tons CO2)	Comment
	789.76	<i>Emerson purchases hot water for heating created by biomass.</i>

*[Fixed row]*

## (7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:

Yes

(7.15.1) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

### Row 1

#### (7.15.1.1) Greenhouse gas

Select from:

CO2

#### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

59436

#### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

### Row 2

#### (7.15.1.1) Greenhouse gas

Select from:

CH4

#### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

4.82

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

### Row 3

### (7.15.1.1) Greenhouse gas

Select from:

N2O

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

9.6

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

### Row 4

### (7.15.1.1) Greenhouse gas

Select from:

HFCs

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1928.53

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 5

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-32

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

3.08

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 6

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-401A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1.71

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 7

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-404A

### (7.15.1.2) Scope 1 emissions (metric tons of CO<sub>2</sub>e)

258.86

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 8

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-407C

### (7.15.1.2) Scope 1 emissions (metric tons of CO<sub>2</sub>e)

270.41

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 9

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-408A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

0.44

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 11

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-410A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

2092.17

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 12

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-421A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

22.8

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

### Row 13

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-422A

### (7.15.1.2) Scope 1 emissions (metric tons of CO<sub>2</sub>e)

161.21

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

### Row 14

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-454B

### (7.15.1.2) Scope 1 emissions (metric tons of CO<sub>2</sub>e)

10.11

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 15

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-458A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

6.07

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 16

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-507

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

595.62

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 17

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-508B

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

1.52

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

## Row 18

### (7.15.1.1) Greenhouse gas

Select from:

Other, please specify :R-600A

### (7.15.1.2) Scope 1 emissions (metric tons of CO2e)

0

### (7.15.1.3) GWP Reference

Select from:

IPCC Sixth Assessment Report (AR6 - 100 year)

[Add row]

## (7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

## Algeria

### (7.16.1) Scope 1 emissions (metric tons CO2e)

0.75

### (7.16.2) Scope 2, location-based (metric tons CO2e)

22.371

### (7.16.3) Scope 2, market-based (metric tons CO2e)

22.371

## Argentina

### (7.16.1) Scope 1 emissions (metric tons CO2e)

5.403

### (7.16.2) Scope 2, location-based (metric tons CO2e)

98.638

### (7.16.3) Scope 2, market-based (metric tons CO2e)

98.638

## Australia

### (7.16.1) Scope 1 emissions (metric tons CO2e)

351.577

### (7.16.2) Scope 2, location-based (metric tons CO2e)

2992.986

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2992

**Austria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

137.235

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

36.13

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

36.13

**Azerbaijan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2.25

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

55.586

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

55.586

**Bahrain**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1.37

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

56.043

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

56.043

**Belarus**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2.62

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2.62

**Belgium**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

578.801

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

534.4

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

534.4

**Brazil**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

579.838

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

108.929

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

108.929

**Bulgaria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

3.49

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

23.296

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

23.296

**Canada**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

650.666

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

286.893

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

286.893

## **Chile**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

9.614

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

182.163

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

182.163

## **China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1924.197

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

28235.963

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

23021.36

## **Colombia**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

0.817

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

7.113

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

7.113

## **Costa Rica**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

13.704

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

0.648

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

0.241

## **Croatia**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

2.157

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

5.588

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

5.588

**Czechia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

212.55

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

81.511

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

82.511

**Democratic People's Republic of Korea**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

247

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1511.05

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1511.05

## Denmark

### (7.16.1) Scope 1 emissions (metric tons CO2e)

272.672

### (7.16.2) Scope 2, location-based (metric tons CO2e)

434.384

### (7.16.3) Scope 2, market-based (metric tons CO2e)

434.384

## Finland

### (7.16.1) Scope 1 emissions (metric tons CO2e)

100.783

### (7.16.2) Scope 2, location-based (metric tons CO2e)

9.181

### (7.16.3) Scope 2, market-based (metric tons CO2e)

9.181

## France

### (7.16.1) Scope 1 emissions (metric tons CO2e)

3245.743

### (7.16.2) Scope 2, location-based (metric tons CO2e)

608.598

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

280.133

**Germany**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

3863.491

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

6837.211

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2628.591

**Greece**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

33.559

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

13.19

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.19

**Hungary**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2083.191

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

3152.803

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1080.352

**India**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

858.383

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

15861.737

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

15861.737

**Iraq**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1.45

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

57.778

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

57.778

**Ireland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

78.343

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

62.056

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

62.056

**Israel**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

93.114

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

565.712

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

565.712

**Italy**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

3342.803

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2227.57

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1267.985

## **Japan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

512.531

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2121.055

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2099.727

## **Kazakhstan**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

64.97

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

488.453

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

488.453

## **Kuwait**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

1.775

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

56.895

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

56.895

## **Lithuania**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

0.742

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

1.043

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

1.043

## **Malaysia**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

97.782

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

7331.898

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

5564.817

**Mexico**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

5602.593

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

29931.345

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

276.968

**Morocco**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

52.58

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

31.621

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

31.621

## Netherlands

### (7.16.1) Scope 1 emissions (metric tons CO2e)

709.147

### (7.16.2) Scope 2, location-based (metric tons CO2e)

642.748

### (7.16.3) Scope 2, market-based (metric tons CO2e)

353.418

## New Zealand

### (7.16.1) Scope 1 emissions (metric tons CO2e)

3.814

### (7.16.2) Scope 2, location-based (metric tons CO2e)

5.063

### (7.16.3) Scope 2, market-based (metric tons CO2e)

5.063

## Nigeria

### (7.16.1) Scope 1 emissions (metric tons CO2e)

1.035

### (7.16.2) Scope 2, location-based (metric tons CO2e)

23.939

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

23.939

**Norway**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

95.776

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

223.353

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

213.464

**Peru**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2.835

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

35.245

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

35.245

**Philippines**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

45.911

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

3173.63

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

3173.63

**Poland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

595.328

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

3369.823

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2683.571

**Portugal**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

51.406

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

24.669

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

24.669

**Qatar**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

17.691

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

996.252

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

996.252

**Romania**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1388.363

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2847.805

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

124.58

**Saudi Arabia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

338.518

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2278.7

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2278.7

## **Singapore**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

126.562

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

3655.269

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

566.252

## **Slovakia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

357.416

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

331.027

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

7.613

## South Africa

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

16.764

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

309.43

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

309.43

## Spain

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

848.911

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

912.75

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

912.75

## Sweden

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

276.177

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

31.567

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

7.035

**Switzerland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

185.901

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

46.811

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.049

**Taiwan, China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

6.234

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

202.357

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

202.357

## Thailand

### (7.16.1) Scope 1 emissions (metric tons CO2e)

10.231

### (7.16.2) Scope 2, location-based (metric tons CO2e)

226.093

### (7.16.3) Scope 2, market-based (metric tons CO2e)

225

## Turkey

### (7.16.1) Scope 1 emissions (metric tons CO2e)

333.322

### (7.16.2) Scope 2, location-based (metric tons CO2e)

218.174

### (7.16.3) Scope 2, market-based (metric tons CO2e)

218.174

## Ukraine

### (7.16.1) Scope 1 emissions (metric tons CO2e)

59.783

### (7.16.2) Scope 2, location-based (metric tons CO2e)

224.018

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

224.018

**United Arab Emirates**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

122.089

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2108.343

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2108.343

**United Kingdom of Great Britain and Northern Ireland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

682.457

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

620.128

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

211.976

**United States of America**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

33749.398

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

113204.681

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

50550

**Viet Nam**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0.466

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

13.933

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13.933

*[Fixed row]*

**(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.**

*Select all that apply*

By activity

**(7.17.3) Break down your total gross global Scope 1 emissions by business activity.**

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Stationary Combustion</i>	34757
Row 2	<i>Refrigerants</i>	5353
Row 3	<i>Mobile Combustion</i>	24866

[Add row]

**(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.**

Select all that apply

By activity

**(7.20.3) Break down your total gross global Scope 2 emissions by business activity.**

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Purchased Electricity</i>	237404	123628
Row 2	<i>Purchased Hot Water</i>	2010	1322
Row 3	<i>Purchased Steam</i>	6	0

[Add row]

**(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.**

## Consolidated accounting group

### (7.22.1) Scope 1 emissions (metric tons CO2e)

64976.291

### (7.22.2) Scope 2, location-based emissions (metric tons CO2e)

239420.221

### (7.22.3) Scope 2, market-based emissions (metric tons CO2e)

124950.082

### (7.22.4) Please explain

*Emerson does not have any associates, joint ventures, and/or unconsolidated subsidiaries; therefore, the emissions reported for the consolidated accounting group is comprehensive of total emissions reported in 7.6 and 7.7.*

## All other entities

### (7.22.1) Scope 1 emissions (metric tons CO2e)

0

### (7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

### (7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

### (7.22.4) Please explain

*Emerson does not have any associates, joint ventures, and/or unconsolidated subsidiaries; therefore, the emissions reported for the consolidated accounting group is comprehensive of total emissions reported in 7.6 and 7.7.*

*[Fixed row]*

## **(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?**

*Select from:*

Not relevant as we do not have any subsidiaries

## **(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.**

### **Row 1**

#### **(7.26.1) Requesting member**

*Select from:*

Airbus SE

#### **(7.26.2) Scope of emissions**

*Select from:*

Scope 1

#### **(7.26.4) Allocation level**

*Select from:*

Company wide

#### **(7.26.6) Allocation method**

*Select from:*

- Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3551

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

13.1906

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

- No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 2

#### (7.26.1) Requesting member

Select from:

AstraZeneca

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3800.766

### (7.26.9) Emissions in metric tonnes of CO2e

14.1184

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 3

### (7.26.1) Requesting member

Select from:

Bristol-Myers Squibb

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

27436.1315

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

101.9151

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 4

### (7.26.1) Requesting member

Select from:

Burns & McDonnell, Inc.

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

8002.7888

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

29.7274

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

**(7.26.14) Where published information has been used, please provide a reference**

N/A

**Row 5**

**(7.26.1) Requesting member**

Select from:

Eli Lilly & Co.

**(7.26.2) Scope of emissions**

Select from:

Scope 1

**(7.26.4) Allocation level**

Select from:

Company wide

**(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

**(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

45452.6705

### (7.26.9) Emissions in metric tonnes of CO2e

168.8398

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 6

### (7.26.1) Requesting member

Select from:

Equinor

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

40949.1812

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

152.111

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 7

### (7.26.1) Requesting member

Select from:

Ferguson Enterprises Inc.

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

44989.4746

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

167.1192

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

### Row 8

#### (7.26.1) Requesting member

Select from:

Nokia Group

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

847

### (7.26.9) Emissions in metric tonnes of CO2e

3.1463

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 9

### (7.26.1) Requesting member

Select from:

Novartis

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the energy content of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

24091.8084

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

89.4921

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 10

### (7.26.1) Requesting member

Select from:

Robert Bosch GmbH

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

33464.6134

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

124.3086

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 11

#### (7.26.1) Requesting member

Select from:

Samsung Biologics Co Ltd

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

46546.5635

### (7.26.9) Emissions in metric tonnes of CO2e

0

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 12

### (7.26.1) Requesting member

Select from:

Schlumberger Limited

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3664.7967

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

13.6134

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 13

### (7.26.1) Requesting member

Select from:

TotalEnergies SE

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

58031.9293

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

215.5671

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 14

#### (7.26.1) Requesting member

Select from:

Xylem Inc

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

2058.1117

### (7.26.9) Emissions in metric tonnes of CO2e

7.6451

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 15

### (7.26.1) Requesting member

Select from:

KBR Inc

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the energy content of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

160.1374

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

0.5949

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 16

### (7.26.1) Requesting member

Select from:

Teradyne Inc.

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3394

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

12.6075

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 17

#### (7.26.1) Requesting member

Select from:

Vale SA

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

9419.333

### (7.26.9) Emissions in metric tonnes of CO2e

34.9893

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 18

### (7.26.1) Requesting member

Select from:

Petróleo Brasileiro SA - Petrobras

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

102879.1254

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

382.1578

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 19

### (7.26.1) Requesting member

Select from:

National Gas Transmission

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3284.9804

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

12.2025

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 20

#### (7.26.1) Requesting member

Select from:

SBM Offshore

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

6180.5337

### (7.26.9) Emissions in metric tonnes of CO2e

22.9584

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 21

### (7.26.1) Requesting member

Select from:

Airbus SE

## **(7.26.2) Scope of emissions**

Select from:

- Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

- Company wide

## **(7.26.6) Allocation method**

Select from:

- Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3551

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

25.3658

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 22

### (7.26.1) Requesting member

Select from:

AstraZeneca

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3800.766

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

27.1499

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 23

#### (7.26.1) Requesting member

Select from:

Bristol-Myers Squibb

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

27436.1315

### (7.26.9) Emissions in metric tonnes of CO2e

195.9837

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 24

### (7.26.1) Requesting member

Select from:

Burns & McDonnell, Inc.

## **(7.26.2) Scope of emissions**

Select from:

- Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

- Company wide

## **(7.26.6) Allocation method**

Select from:

- Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

8002.7888

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

57.1661

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 25

### (7.26.1) Requesting member

Select from:

Eli Lilly & Co.

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

45452.6705

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

324.6807

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 26

#### (7.26.1) Requesting member

Select from:

Equinor

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

40949.1812

### (7.26.9) Emissions in metric tonnes of CO2e

292.5111

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 27

### (7.26.1) Requesting member

Select from:

Ferguson Enterprises Inc.

## **(7.26.2) Scope of emissions**

Select from:

- Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

- Company wide

## **(7.26.6) Allocation method**

Select from:

- Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

44989.4746

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

321.372

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 28

### (7.26.1) Requesting member

Select from:

Nokia Group

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

847

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

6.0503

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 29

#### (7.26.1) Requesting member

Select from:

Novartis

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

24091.8084

### (7.26.9) Emissions in metric tonnes of CO2e

172.0943

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 30

### (7.26.1) Requesting member

Select from:

Robert Bosch GmbH

## (7.26.2) Scope of emissions

Select from:

- Scope 2: market-based

## (7.26.4) Allocation level

Select from:

- Company wide

## (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

## (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

## (7.26.8) Market value or quantity of goods/services supplied to the requesting member

33464.6134

## (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

239.0468

## (7.26.10) Uncertainty (±%)

20

## (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 31

### (7.26.1) Requesting member

Select from:

Samsung Biologics Co Ltd

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

46546.5635

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

0

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 32

#### (7.26.1) Requesting member

Select from:

Schlumberger Limited

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3664.7967

### (7.26.9) Emissions in metric tonnes of CO2e

26.1786

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 33

### (7.26.1) Requesting member

Select from:

TotalEnergies SE

## **(7.26.2) Scope of emissions**

Select from:

- Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

- Company wide

## **(7.26.6) Allocation method**

Select from:

- Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

58031.9293

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

414.5377

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 34

### (7.26.1) Requesting member

Select from:

Xylem Inc

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

2058.1117

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

14.7016

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 35

#### (7.26.1) Requesting member

Select from:

KBR Inc

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

160.1374

### (7.26.9) Emissions in metric tonnes of CO2e

1.1439

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 36

### (7.26.1) Requesting member

Select from:

Teradyne Inc.

## **(7.26.2) Scope of emissions**

Select from:

Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3394

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

24.2443

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 37

### (7.26.1) Requesting member

Select from:

Vale SA

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

9419.333

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

67.2848

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

#### Row 38

#### (7.26.1) Requesting member

Select from:

Petróleo Brasileiro SA - Petrobras

#### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

102879.1254

### (7.26.9) Emissions in metric tonnes of CO2e

734.8934

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 39

### (7.26.1) Requesting member

Select from:

National Gas Transmission

## **(7.26.2) Scope of emissions**

Select from:

Scope 2: market-based

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the market value of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

3284.9804

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

23.4655

## **(7.26.10) Uncertainty (±%)**

20

## **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 40

### (7.26.1) Requesting member

Select from:

SBM Offshore

### (7.26.2) Scope of emissions

Select from:

Scope 2: market-based

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

6180.5337

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

44.1492

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

## (7.26.14) Where published information has been used, please provide a reference

N/A

### Row 41

## (7.26.1) Requesting member

Select from:

- Airbus SE

## (7.26.2) Scope of emissions

Select from:

- Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

## (7.26.4) Allocation level

Select from:

- Company wide

## (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3551

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

265.7647

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 42

### (7.26.1) Requesting member

Select from:

- AstraZeneca

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3800.766

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

284.4577

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

#### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 43

### (7.26.1) Requesting member

Select from:

- Bristol-Myers Squibb

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

27436.1315

**(7.26.9) Emissions in metric tonnes of CO2e**

2053.3808

**(7.26.10) Uncertainty ( $\pm\%$ )**

20

**(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

**(7.26.14) Where published information has been used, please provide a reference**

N/A

**Row 44**

### (7.26.1) Requesting member

Select from:

- Burns & McDonnell, Inc.

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

8002.7888

**(7.26.9) Emissions in metric tonnes of CO2e**

598.9464

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

**(7.26.14) Where published information has been used, please provide a reference**

N/A

**Row 45**

**(7.26.1) Requesting member**

Select from:

- Eli Lilly & Co.

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

45452.6705

**(7.26.9) Emissions in metric tonnes of CO2e**

3401.7785

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Stationary and mobile combustion*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

**(7.26.14) Where published information has been used, please provide a reference**

N/A

**Row 46**

**(7.26.1) Requesting member**

Select from:

- Equinor

## (7.26.2) Scope of emissions

Select from:

- Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

## (7.26.4) Allocation level

Select from:

- Company wide

## (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

## (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

## (7.26.8) Market value or quantity of goods/services supplied to the requesting member

40949.1812

### (7.26.9) Emissions in metric tonnes of CO2e

3064.7274

### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 47

### (7.26.1) Requesting member

Select from:

Ferguson Enterprises Inc.

## (7.26.2) Scope of emissions

Select from:

- Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

## (7.26.4) Allocation level

Select from:

- Company wide

## (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

## (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

## (7.26.8) Market value or quantity of goods/services supplied to the requesting member

44989.4746

## (7.26.9) Emissions in metric tonnes of CO2e

**(7.26.10) Uncertainty ( $\pm\%$ )**

20

**(7.26.11) Major sources of emissions***Stationary and mobile combustion***(7.26.12) Allocation verified by a third party?**

Select from:

 No**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

**(7.26.14) Where published information has been used, please provide a reference**

N/A

**Row 48****(7.26.1) Requesting member**

Select from:

 Nokia Group**(7.26.2) Scope of emissions**

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

847

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

63.3914

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 49

### (7.26.1) Requesting member

Select from:

Novartis

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

24091.8084

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

1803.0843

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 50

### (7.26.1) Requesting member

Select from:

Robert Bosch GmbH

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

33464.6134

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

2504.5657

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 51

### (7.26.1) Requesting member

Select from:

Samsung Biologics Co Ltd

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

46546.5635

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

0

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 52

### (7.26.1) Requesting member

Select from:

Schlumberger Limited

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3664.7967

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

274.2815

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 53

### (7.26.1) Requesting member

Select from:

TotalEnergies SE

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

58031.9293

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

4343.238

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 54

### (7.26.1) Requesting member

Select from:

Xylem Inc

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

2058.1117

### (7.26.9) Emissions in metric tonnes of CO2e

154.0336

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 55

### (7.26.1) Requesting member

Select from:

KBR Inc

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

160.1374

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

11.985

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 56

### (7.26.1) Requesting member

Select from:

Teradyne Inc.

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

*Select all that apply*

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

*Select from:*

Company wide

### (7.26.6) Allocation method

*Select from:*

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

*Select from:*

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3394

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

254.0145

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 57

### (7.26.1) Requesting member

Select from:

Vale SA

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

*Select all that apply*

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

*Select from:*

Company wide

### (7.26.6) Allocation method

*Select from:*

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

*Select from:*

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

9419.333

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

704.9637

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 58

### (7.26.1) Requesting member

Select from:

Petróleo Brasileiro SA - Petrobras

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

102879.1254

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

7699.7015

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 59

### (7.26.1) Requesting member

Select from:

National Gas Transmission

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

Category 2: Capital goods

Category 6: Business travel

Category 7: Employee commuting

Category 8: Upstream leased assets

Category 1: Purchased goods and services

Category 5: Waste generated in operations

Category 4: Upstream transportation and distribution

Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

Company wide

### (7.26.6) Allocation method

Select from:

Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

3284.9804

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

245.8552

### (7.26.10) Uncertainty ( $\pm\%$ )

20

### (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

### (7.26.14) Where published information has been used, please provide a reference

N/A

## Row 60

### (7.26.1) Requesting member

Select from:

SBM Offshore

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 8: Upstream leased assets
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 4: Upstream transportation and distribution
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the market value of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

6180.5337

### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

462.5648

## (7.26.10) Uncertainty ( $\pm\%$ )

20

## (7.26.11) Major sources of emissions

*Stationary and mobile combustion*

## (7.26.12) Allocation verified by a third party?

Select from:

No

## (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*We include in our inventory all Scope 1, 2, and upstream category 1 to 8 scope 3 GHG sources under our operational control. This includes all owned facilities and vehicles. The Senior Manager of Environmental Affairs manages the inventory and ensures that all emissions sources associated with our facilities are identified and included in the inventory. Vehicles and energy under our operational control are tracked through our environmental, health and safety software system to track, manage and report our GHG emissions and energy usage.*

## (7.26.14) Where published information has been used, please provide a reference

N/A

[Add row]

## (7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

### Row 1

## (7.27.1) Allocation challenges

Select from:

- Diversity of product lines makes accurately accounting for each product/product line cost ineffective

### **(7.27.2) Please explain what would help you overcome these challenges**

*The operations of our businesses and support lines are highly integrated and overlapping, utilizing a central shared services infrastructure for many functions. As a result, the only feasible means for us to allocate emissions to our customers is to use corporate level data, rather than business line or facility level data*  
[Add row]

### **(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?**

#### **(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?**

Select from:

- No

#### **(7.28.3) Primary reason for no plans to develop your capabilities to allocate emissions to your customers**

Select from:

- Not an immediate strategic priority

#### **(7.28.4) Explain why you do not plan to develop capabilities to allocate emissions to your customers**

*Not a strategic priority*  
[Fixed row]

### **(7.29) What percentage of your total operational spend in the reporting year was on energy?**

Select from:

- More than 5% but less than or equal to 10%

### **(7.30) Select which energy-related activities your organization has undertaken.**

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> No
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

### (7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

#### Consumption of fuel (excluding feedstock)

##### (7.30.1.1) Heating value

Select from:

HHV (higher heating value)

##### (7.30.1.2) MWh from renewable sources

0

### (7.30.1.3) MWh from non-renewable sources

290568

### (7.30.1.4) Total (renewable + non-renewable) MWh

290568.00

## Consumption of purchased or acquired electricity

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

329230

### (7.30.1.3) MWh from non-renewable sources

259980

### (7.30.1.4) Total (renewable + non-renewable) MWh

589210.00

## Consumption of purchased or acquired heat

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

1573

### (7.30.1.3) MWh from non-renewable sources

6436

### (7.30.1.4) Total (renewable + non-renewable) MWh

8009.00

## Consumption of purchased or acquired steam

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

910

### (7.30.1.3) MWh from non-renewable sources

0

### (7.30.1.4) Total (renewable + non-renewable) MWh

910.00

## Consumption of self-generated non-fuel renewable energy

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

9901

### (7.30.1.4) Total (renewable + non-renewable) MWh

9901.00

## Total energy consumption

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

341614

### (7.30.1.3) MWh from non-renewable sources

556983

### (7.30.1.4) Total (renewable + non-renewable) MWh

898597.00

[Fixed row]

## (7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.**

### Sustainable biomass

#### (7.30.7.1) Heating value

Select from:

Unable to confirm heating value

#### (7.30.7.2) Total fuel MWh consumed by the organization

0

#### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Other biomass**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

4967

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Other renewable fuels (e.g. renewable hydrogen)**

**(7.30.7.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Coal**

**(7.30.7.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Oil**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

2071

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Gas**

**(7.30.7.1) Heating value**

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

191176

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

**Other non-renewable fuels (e.g. non-renewable hydrogen)**

**(7.30.7.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

101273

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

## Total fuel

### (7.30.7.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.7.2) Total fuel MWh consumed by the organization

299487

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

### (7.30.7.4) MWh fuel consumed for self-generation of heat

0

### (7.30.7.8) Comment

N/A

[Fixed row]

**(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.**

## Electricity

### (7.30.9.1) Total Gross generation (MWh)

9901

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

9901

**(7.30.9.3) Gross generation from renewable sources (MWh)**

9901

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

9901

**Heat**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

**Steam**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

### **Cooling**

**(7.30.9.1) Total Gross generation (MWh)**

0

**(7.30.9.2) Generation that is consumed by the organization (MWh)**

0

**(7.30.9.3) Gross generation from renewable sources (MWh)**

0

**(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)**

0

*[Fixed row]*

**(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.**

### **Algeria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

43.92

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

43.92

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Argentina**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

316.35

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

316.35

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## **Australia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

4904.92

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

4904.92

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## **Austria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

285.61

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

285.61

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Azerbaijan**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

131.75

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

131.75

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Bahrain**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

80.22

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

80.22

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## Belarus

### (7.30.16.1) Consumption of purchased electricity (MWh)

0

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

## Belgium

### (7.30.16.1) Consumption of purchased electricity (MWh)

3598.66

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3598.66

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Brazil**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1462.13

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

1342.68

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2804.81

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Bulgaria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

48.76

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

48.76

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## Canada

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2605.73

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2605.73

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Chile**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

562.93

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

562.93

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**China**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

46086.6

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

471.99

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

5307.36

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

51865.95

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Colombia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

47.83

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

47.83

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## **Costa Rica**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2158.45

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2158.45

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Croatia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

30.14

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

30.14

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Czechia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

187.31

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

187.31

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Democratic People's Republic of Korea**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2682.53

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2682.53

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## Denmark

### (7.30.16.1) Consumption of purchased electricity (MWh)

2839.79

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

469.33

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3309.12

### (7.30.16.7) Provide details of the electricity consumption excluded

N/A

## Finland

### (7.30.16.1) Consumption of purchased electricity (MWh)

131.34

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

131.34

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**France**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

9494.57

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

9494.57

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Germany**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

18640.13

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

266.22

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

18906.35

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Greece**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

38.76

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

38.76

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Hungary**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

16950.56

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

828.12

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

17778.68

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## India

### (7.30.16.1) Consumption of purchased electricity (MWh)

21577.66

### (7.30.16.2) Consumption of self-generated electricity (MWh)

1393.27

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

22970.93

### (7.30.16.7) Provide details of the electricity consumption excluded

N/A

## Iraq

### (7.30.16.1) Consumption of purchased electricity (MWh)

84.9

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

84.90

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Ireland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

213.91

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

213.91

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Israel**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1293.65

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1293.65

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Italy**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

7121.38

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

2276.54

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

9397.92

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Japan**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

4555.53

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

13.51

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

4569.04

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Kazakhstan**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

907.74

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

907.74

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Kuwait**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

103.94

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

103.94

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Lithuania**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

10.36

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

10.36

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## Malaysia

**(7.30.16.1) Consumption of purchased electricity (MWh)**

11617.65

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

1588.2

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

13205.85

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## **Mexico**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

81274.37

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

81274.37

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Morocco**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

41.72

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

41.72

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Netherlands**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2252.89

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2252.89

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## New Zealand

### (7.30.16.1) Consumption of purchased electricity (MWh)

53.29

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

53.29

### (7.30.16.7) Provide details of the electricity consumption excluded

N/A

## Nigeria

### (7.30.16.1) Consumption of purchased electricity (MWh)

60.61

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

60.61

**Norway**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2130.93

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

658.86

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2789.79

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Peru**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

166.02

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

166.02

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

## **Philippines**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

4544.8

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

4544.80

## Poland

### (7.30.16.1) Consumption of purchased electricity (MWh)

4237.44

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

No

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1296.18

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5533.62

### (7.30.16.7) Provide details of the electricity consumption excluded

N/A

## Portugal

### (7.30.16.1) Consumption of purchased electricity (MWh)

156.63

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

156.63

**Qatar**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2101.35

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2101.35

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Romania**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

10280.88

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

10280.88

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Saudi Arabia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

3662.92

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3662.92

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Singapore**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

9611.54

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

1139.4

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

10750.94

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Slovakia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2706.68

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2706.68

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**South Africa**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

312.02

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

312.02

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Spain**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

5331.47

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

5331.47

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Sweden**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2241.17

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

909.87

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3151.04

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Switzerland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1798.99

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

67.95

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

277.3

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2144.24

**(7.30.16.7) Provide details of the electricity consumption excluded**

N/A

**Taiwan, China**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

365

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

365.00

**Thailand**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

464.64

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

464.64

**Turkey**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

286.77

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

286.77

**Ukraine**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

835.27

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

835.27

**United Arab Emirates**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

5028.24

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

5028.24

**United Kingdom of Great Britain and Northern Ireland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

3152.64

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

81.89

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3234.53

**United States of America**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

284945.06

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

431.22

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

285376.28

**Viet Nam**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

27.29

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?**

Select from:

No

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

**(7.30.17) Provide details of your organization's renewable electricity purchases in the reporting year by country/area.**

**Row 1**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Costa Rica

**(7.30.17.2) Sourcing method**

Select from:

Default delivered renewable electricity from the grid in a market with 95% or more renewable electricity capacity and where there is no mechanism for specifically allocating renewable electricity

**(7.30.17.3) Renewable electricity technology type**

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Geothermal, & Hydropower)

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

1356

**(7.30.17.5) Tracking instrument used**

Select from:

No instrument used

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Costa Rica

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 2**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

France

**(7.30.17.2) Sourcing method**

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

**(7.30.17.3) Renewable electricity technology type**

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

#### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5124

#### (7.30.17.5) Tracking instrument used

Select from:

Contract

#### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

France

#### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

#### (7.30.17.10) Supply arrangement start year

2023

#### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

### Row 3

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Germany

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind & Solar)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

109

### (7.30.17.5) Tracking instrument used

Select from:

Contract

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Germany

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

TÜV SÜD

**(7.30.17.12) Comment**

N/A

**Row 4**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Germany

**(7.30.17.2) Sourcing method**

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9931

### (7.30.17.5) Tracking instrument used

Select from:

Contract

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Germany

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

### (7.30.17.10) Supply arrangement start year

2023

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 5

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Germany

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Large hydropower (>25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

247

### (7.30.17.5) Tracking instrument used

Select from:

Contract

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Germany

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2019

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 6**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Germany

**(7.30.17.2) Sourcing method**

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Large hydropower (>25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

480

### (7.30.17.5) Tracking instrument used

Select from:

- Contract

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- Germany

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2020

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

- No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 7

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

- Germany

### (7.30.17.2) Sourcing method

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Large hydropower (>25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

715

### (7.30.17.5) Tracking instrument used

Select from:

- Contract

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Germany

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2020

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 8**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Hungary

### (7.30.17.2) Sourcing method

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Small hydropower (<25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8628

### (7.30.17.5) Tracking instrument used

Select from:

- GO

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- Hungary

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2022

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 9

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Hungary

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8008

### (7.30.17.5) Tracking instrument used

Select from:

GO

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Hungary

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 10**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Italy

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Solar

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3068

### (7.30.17.5) Tracking instrument used

Select from:

GO

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Italy

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2023

### (7.30.17.10) Supply arrangement start year

2023

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 11

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Japan

### (7.30.17.2) Sourcing method

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

### (7.30.17.3) Renewable electricity technology type

Select from:

Solar

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

495

### (7.30.17.5) Tracking instrument used

Select from:

NFC - Renewable

#### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Japan

#### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

#### (7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

#### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

#### (7.30.17.10) Supply arrangement start year

2024

#### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

#### (7.30.17.12) Comment

N/A

## Row 12

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Malaysia

### (7.30.17.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.17.3) Renewable electricity technology type

Select from:

Solar

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4277

### (7.30.17.5) Tracking instrument used

Select from:

I-REC

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Malaysia

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2024

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 13**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Mexico

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Wind

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

80522

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Mexico

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2017

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

#### (7.30.17.12) Comment

N/A

#### Row 14

#### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Netherlands

#### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

#### (7.30.17.3) Renewable electricity technology type

Select from:

Wind

#### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1014

#### (7.30.17.5) Tracking instrument used

Select from:

GO

#### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Netherlands

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2021

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 15**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Norway

**(7.30.17.2) Sourcing method**

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Small hydropower (<25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1413

### (7.30.17.5) Tracking instrument used

Select from:

- GO

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- Norway

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2021

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

- No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 16

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

- China

### (7.30.17.2) Sourcing method

Select from:

- Unbundled procurement of Energy Attribute Certificates (EACs)

### (7.30.17.3) Renewable electricity technology type

Select from:

- Solar

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16552

### (7.30.17.5) Tracking instrument used

Select from:

- GEC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

China

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2023

**(7.30.17.10) Supply arrangement start year**

2023

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 17**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Romania

### (7.30.17.2) Sourcing method

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Renewable electricity mix, please specify :(Mix of Wind & Solar)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9831

### (7.30.17.5) Tracking instrument used

Select from:

- GO

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- Romania

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2020

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 18**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

Singapore

**(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

**(7.30.17.3) Renewable electricity technology type**

Select from:

Large hydropower (>25 MW)

**(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

8123

**(7.30.17.5) Tracking instrument used**

Select from:

I-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Viet Nam

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2009

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2022

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 19**

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Slovakia

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2644

### (7.30.17.5) Tracking instrument used

Select from:

GO

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Slovakia

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

### (7.30.17.10) Supply arrangement start year

2022

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

EKOenergy label

### (7.30.17.12) Comment

N/A

## Row 20

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Sweden

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Small hydropower (<25 MW)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

**(7.30.17.5) Tracking instrument used**

Select from:

GO

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

Sweden

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2016

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

## Row 21

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

Switzerland

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Solar

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1285

### (7.30.17.5) Tracking instrument used

Select from:

Contract

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

Switzerland

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

### (7.30.17.10) Supply arrangement start year

2022

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 22

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

United Kingdom of Great Britain and Northern Ireland

### (7.30.17.2) Sourcing method

Select from:

Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

#### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2075

#### (7.30.17.5) Tracking instrument used

Select from:

Contract

#### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

United Kingdom of Great Britain and Northern Ireland

#### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

#### (7.30.17.10) Supply arrangement start year

2022

#### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

#### (7.30.17.12) Comment

N/A

## Row 23

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

United States of America

### (7.30.17.2) Sourcing method

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

### (7.30.17.3) Renewable electricity technology type

Select from:

Wind

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

123751

### (7.30.17.5) Tracking instrument used

Select from:

US-REC

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

United States of America

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

Yes

**(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2021

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

Green-e Certified(R) Renewable Energy

**(7.30.17.12) Comment**

N/A

**Row 24**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.2) Sourcing method**

Select from:

- Physical power purchase agreement (physical PPA) with a grid-connected generator

### (7.30.17.3) Renewable electricity technology type

Select from:

- Renewable electricity mix, please specify :(Mix of Wind & Solar)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2364

### (7.30.17.5) Tracking instrument used

Select from:

- US-REC

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- United States of America

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2023

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

- Green-e Certified(R) Renewable Energy

### (7.30.17.12) Comment

N/A

## Row 25

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

- United States of America

### (7.30.17.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.17.3) Renewable electricity technology type

Select from:

- Renewable electricity mix, please specify :(Mix of Wind, Solar, & Hydropower)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1617

### (7.30.17.5) Tracking instrument used

Select from:

- US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2022

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 26**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

### (7.30.17.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.17.3) Renewable electricity technology type

Select from:

- Renewable electricity mix, please specify :(Mix of Wind & Solar)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

787

### (7.30.17.5) Tracking instrument used

Select from:

- US-REC

### (7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

- United States of America

### (7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

- 2024

### (7.30.17.10) Supply arrangement start year

2024

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

No additional, voluntary label

### (7.30.17.12) Comment

N/A

## Row 27

### (7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

United States of America

### (7.30.17.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.17.3) Renewable electricity technology type

Select from:

Renewable electricity mix, please specify :(Mix of Wind & Solar)

### (7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6846

### (7.30.17.5) Tracking instrument used

Select from:

US-REC

**(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

**(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)**

Select from:

2024

**(7.30.17.10) Supply arrangement start year**

2024

**(7.30.17.11) Ecolabel associated with purchased renewable electricity**

Select from:

No additional, voluntary label

**(7.30.17.12) Comment**

N/A

**Row 28**

**(7.30.17.1) Country/area of consumption of purchased renewable electricity**

Select from:

United States of America

### **(7.30.17.2) Sourcing method**

Select from:

Unbundled procurement of Energy Attribute Certificates (EACs)

### **(7.30.17.3) Renewable electricity technology type**

Select from:

Solar

### **(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)**

26349

### **(7.30.17.5) Tracking instrument used**

Select from:

US-REC

### **(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity**

Select from:

United States of America

### **(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

Yes

### **(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)**

2020

### (7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

2024

### (7.30.17.10) Supply arrangement start year

2023

### (7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

Green-e Certified(R) Renewable Energy

### (7.30.17.12) Comment

N/A

[Add row]

**(7.30.18) Provide details of your organization's low-carbon heat, steam, and cooling purchases in the reporting year by country/area.**

#### Row 1

### (7.30.18.1) Sourcing method

Select from:

Heat/steam/cooling supply agreement

### (7.30.18.2) Country/area of consumption of low-carbon heat, steam or cooling

Select from:

Sweden

### (7.30.18.3) Energy carrier

Select from:

Heat

### (7.30.18.4) Low-carbon technology type

Select from:

Sustainable biomass

### (7.30.18.5) Low-carbon heat, steam, or cooling consumed (MWh)

1820

### (7.30.18.6) Comment

<https://solorbioenergi.com/about-solor-bioenergi/>

## Row 2

### (7.30.18.1) Sourcing method

Select from:

Heat/steam/cooling supply agreement

### (7.30.18.2) Country/area of consumption of low-carbon heat, steam or cooling

Select from:

Poland

### (7.30.18.3) Energy carrier

Select from:

Steam

#### (7.30.18.4) Low-carbon technology type

Select from:

Sustainable biomass

#### (7.30.18.5) Low-carbon heat, steam, or cooling consumed (MWh)

555

#### (7.30.18.6) Comment

[https://www.veolia.com/en/solutions/biomass-valorization?utm\\_source=chatgpt.com](https://www.veolia.com/en/solutions/biomass-valorization?utm_source=chatgpt.com)

### Row 3

#### (7.30.18.1) Sourcing method

Select from:

Heat/steam/cooling supply agreement

#### (7.30.18.2) Country/area of consumption of low-carbon heat, steam or cooling

Select from:

Switzerland

#### (7.30.18.3) Energy carrier

Select from:

Heat

#### (7.30.18.4) Low-carbon technology type

Select from:

Sustainable biomass

**(7.30.18.5) Low-carbon heat, steam, or cooling consumed (MWh)**

2592

**(7.30.18.6) Comment**

n/a

[Add row]

**(7.30.19) Provide details of your organization's renewable electricity generation by country/area in the reporting year.**

**Row 1**

**(7.30.19.1) Country/area of generation**

Select from:

Brazil

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

1

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

1343

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

1343

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 2**

**(7.30.19.1) Country/area of generation**

Select from:

Germany

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.12

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

25

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

25

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

### (7.30.19.8) Comment

N/A

### Row 3

### (7.30.19.1) Country/area of generation

Select from:

Germany

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

184

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

184

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 4**

**(7.30.19.1) Country/area of generation**

Select from:

Germany

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.02

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

22

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

22

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

## Row 5

### (7.30.19.1) Country/area of generation

Select from:

Germany

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.04

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

36

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

36

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 6

### (7.30.19.1) Country/area of generation

Select from:

Hungary

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.18

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

277

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

277

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 7

**(7.30.19.1) Country/area of generation**

Select from:

Hungary

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.5

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

551

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

551

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 8**

**(7.30.19.1) Country/area of generation**

Select from:

India

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.17

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

227

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

227

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 9**

**(7.30.19.1) Country/area of generation**

Select from:

India

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.17

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

91

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

91

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 10**

**(7.30.19.1) Country/area of generation**

Select from:

India

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

1

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

1076

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

1076

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 11**

**(7.30.19.1) Country/area of generation**

Select from:

Italy

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.07

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

88

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

88

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 12**

**(7.30.19.1) Country/area of generation**

Select from:

Italy

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.71

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

395

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

395

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 13**

**(7.30.19.1) Country/area of generation**

Select from:

Italy

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.9

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

736

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

736

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 14**

**(7.30.19.1) Country/area of generation**

Select from:

Italy

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

1.58

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

1058

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

1058

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 15**

**(7.30.19.1) Country/area of generation**

Select from:

Japan

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.01

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

14

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

14

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 16**

**(7.30.19.1) Country/area of generation**

Select from:

Malaysia

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

2.77

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

1588

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

**(7.30.19.6) Energy attribute certificates issued for this generation***Select from:* No**(7.30.19.8) Comment**

N/A

**Row 17****(7.30.19.1) Country/area of generation***Select from:* China**(7.30.19.2) Renewable electricity technology type***Select from:* Solar**(7.30.19.3) Facility capacity (MW)**

0.4

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

72

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

72

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 18**

**(7.30.19.1) Country/area of generation**

Select from:

China

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.22

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

86

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

86

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 19

### (7.30.19.1) Country/area of generation

Select from:

China

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.32

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

314

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

314

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 20**

**(7.30.19.1) Country/area of generation**

Select from:

Singapore

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.62

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

368

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

368

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

## Row 21

### (7.30.19.1) Country/area of generation

Select from:

Singapore

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

1.03

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

771

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

771

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 22

### (7.30.19.1) Country/area of generation

Select from:

Switzerland

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.07

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

68

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

68

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 23

**(7.30.19.1) Country/area of generation**

Select from:

United Kingdom of Great Britain and Northern Ireland

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.09

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

54

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

54

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 24**

**(7.30.19.1) Country/area of generation**

Select from:

United Kingdom of Great Britain and Northern Ireland

### (7.30.19.2) Renewable electricity technology type

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.03

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

28

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

28

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

## Row 25

### (7.30.19.1) Country/area of generation

Select from:

United States of America

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.29

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

357

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

357

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 26**

**(7.30.19.1) Country/area of generation**

Select from:

United States of America

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

**(7.30.19.3) Facility capacity (MW)**

0.02

**(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)**

8

**(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)**

8

**(7.30.19.6) Energy attribute certificates issued for this generation**

Select from:

No

**(7.30.19.8) Comment**

N/A

**Row 27**

**(7.30.19.1) Country/area of generation**

Select from:

United States of America

**(7.30.19.2) Renewable electricity technology type**

Select from:

Solar

### (7.30.19.3) Facility capacity (MW)

0.1

### (7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

66

### (7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

66

### (7.30.19.6) Energy attribute certificates issued for this generation

Select from:

No

### (7.30.19.8) Comment

N/A

[Add row]

### (7.30.20) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.

*Emerson's priority is to work directly with local utility companies and power producers to signal a demand for further investment and direct demand for new renewable electricity sources. We understand that this will often require a premium to be paid in order to secure these sources and that is an investment in which we see value. Procuring power from sources located within a reasonable geographic proximity to where our facilities are ultimately consuming the power is priority for us along with identifying renewable assets that are bringing incremental capacity onto these regional grids. As a large corporate and industrial offtaker of energy, we believe we have an duty to leverage our influence in promoting the responsible decarbonization of the grid in the years to come.*

### (7.30.21) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?

### (7.30.21.1) Challenges to sourcing renewable electricity

Select from:

- Yes, both in specific countries/areas and in general

### (7.30.21.2) Challenges faced by your organization which were not country/area-specific

*In some cases, Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. As we continue to purchase additional renewable energy for our global operations, we anticipate there may be cases where RE is cost prohibitive. We will continue to evaluate these situations on a case by case basis as we progress towards achieving our 100% renewable electricity sourcing target by 2030.*

[Fixed row]

## (7.30.22) Provide details of the country/area-specific challenges to sourcing renewable electricity faced by your organization in the reporting year.

### Row 1

#### (7.30.22.1) Country/area

Select from:

- Mexico

#### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market
- Other, please specify :On-site generation is limited by market restrictions

#### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. Mexico has unusual energy market restrictions that limit the amount of on-site generation.*

## Row 2

### (7.30.22.1) Country/area

Select from:

- India

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market
- Other, please specify :lack of credible sourcing options, grid transmission capacity, market restrictions

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. Highly credible sourcing options, such as Group Captives, are quite limited in some geographies due to disparate inter-state transmission. Furthermore there are some unusual market rules that limit delivery during hours of grid constraint.*

## Row 3

### (7.30.22.1) Country/area

Select from:

- United States of America

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market
- Prohibitively priced renewable electricity
- Regulatory instability

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. High-impact procurement in some regulated markets, especially in the midwest where Emerson operates, can be prohibitively expensive. Some anticipated change in policy has also hampered development.*

#### Row 4

### (7.30.22.1) Country/area

Select from:

Denmark

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)

Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

#### Row 5

### (7.30.22.1) Country/area

Select from:

France

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

Other, please specify :high cost, traceability challenges

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*While renewables are generally available at a low premium, the cost is quite high when compared to other parts of the world and the premium is only low when compared to high energy costs. Furthermore, many EU utilities do not provide single-source green power products, so traceability remains a challenge.*

## Row 6

### (7.30.22.1) Country/area

Select from:

Germany

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

Other, please specify :high cost, traceability challenges

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*While renewables are generally available at a low premium, the cost is quite high when compared to other parts of the world and the premium is only low when compared to high energy costs. Furthermore, many EU utilities do not provide single-source green power products, so traceability remains a challenge.*

## Row 7

### (7.30.22.1) Country/area

Select from:

Hungary

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

Other, please specify :high cost, traceability challenges

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*While renewables are generally available at a low premium, the cost is quite high when compared to other parts of the world and the premium is only low when compared to high energy costs. Furthermore, many EU utilities do not provide single-source green power products, so traceability remains a challenge.*

## Row 8

### (7.30.22.1) Country/area

Select from:

- Italy

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Limited supply of renewable electricity in the market
- Other, please specify :high cost, traceability challenges

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*While renewables are generally available at a low premium, the cost is quite high when compared to other parts of the world and the premium is only low when compared to high energy costs. Furthermore, many EU utilities do not provide single-source green power products, so traceability remains a challenge.*

## Row 9

### (7.30.22.1) Country/area

Select from:

- Malaysia

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.

## Row 10

### (7.30.22.1) Country/area

Select from:

- China

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Inability to make exclusive renewable electricity usage claims
- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. Emerson takes extraordinary care in this market to fully vet procurement options to ensure exclusivity of claims.

## Row 11

### (7.30.22.1) Country/area

Select from:

- Singapore

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market
- Prohibitively priced renewable electricity

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. There is some asymmetry between local requirements and RE100 requirements regarding acceptable EAC quality.*

#### Row 12

### (7.30.22.1) Country/area

Select from:

- Slovakia

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

#### Row 13

### (7.30.22.1) Country/area

Select from:

- Switzerland

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

#### Row 14

### (7.30.22.1) Country/area

*Select from:*

- United Arab Emirates

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

*Select all that apply*

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

#### Row 15

### (7.30.22.1) Country/area

*Select from:*

- Saudi Arabia

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

*Select all that apply*

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

#### Row 16

### (7.30.22.1) Country/area

Select from:

Japan

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market
- Prohibitively priced renewable electricity

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates. Japan has sophisticated market rules to allow the contracting of renewables but the cost is high.*

#### Row 17

### (7.30.22.1) Country/area

Select from:

Republic of Korea

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)

- Limited supply of renewable electricity in the market
- Prohibitively priced renewable electricity

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

## Row 18

### (7.30.22.1) Country/area

*Select from:*

- Brazil

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

*Select all that apply*

- Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)
- Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.*

## Row 19

### (7.30.22.1) Country/area

*Select from:*

- United Kingdom of Great Britain and Northern Ireland

### (7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

*Select all that apply*

Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)

Limited supply of renewable electricity in the market

### (7.30.22.3) Provide additional details of the barriers faced within this country/area

*Emerson has challenges in procuring from markets that have a limited supply of renewable energy or regions that lack credible energy attribute certificates.  
[Add row]*

### (7.34) Does your organization measure the efficiency of any of its products or services?

	Measurement of product/service efficiency	Comment
	Select from: <input checked="" type="checkbox"/> Yes	<i>Emerson measures the efficiency of some of its products.</i>

*[Fixed row]*

### (7.34.1) Provide details of the metrics used to measure the efficiency of your organization's products or services.

#### Row 1

#### (7.34.1.1) Category of product or service

Select from:

Other, please specify :Contender LED Lighting

#### (7.34.1.2) Product or service (optional)

*Contender LED Lighting*

### (7.34.1.3) % of revenue from this product or service in the reporting year

0.5

### (7.34.1.4) Efficiency figure in the reporting year

114

### (7.34.1.5) Metric numerator

Select from:

Other, please specify :Lumens

### (7.34.1.6) Metric denominator

Select from:

Other, please specify :Watt

### (7.34.1.7) Comment

*Emerson measures the efficiency of its Appleton Contender LED Series Luminaires. Contender LED Luminaires deliver exceptional efficiency, performance, and advanced engineering. The compact light weight low profile design is suited for low mounting heights. With four different field replaceable globe options (clear and diffused polycarbonate, clear glass, or prismatic glass refractor) it can be customized to application requirements. With three light output levels, it is ideal for retrofitting HID fixtures up to 175 Watts.*

[Add row]

**(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.**

**Row 1**

### (7.45.1) Intensity figure

0.00001

### (7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

189926.37

### (7.45.3) Metric denominator

Select from:

unit total revenue

### (7.45.4) Metric denominator: Unit total

17492000000

### (7.45.5) Scope 2 figure used

Select from:

Market-based

### (7.45.6) % change from previous year

24

### (7.45.7) Direction of change

Select from:

Decreased

### (7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

### (7.45.9) Please explain

We achieved this reduction throughout a variety of emission reduction initiatives as outlined in our projects in question 7.55.2. This includes purchase of renewable energy in addition to ongoing energy efficiency projects at our manufacturing locations.

[Add row]

## (7.52) Provide any additional climate-related metrics relevant to your business.

### Row 1

#### (7.52.1) Description

Select from:

Energy usage

#### (7.52.2) Metric value

898597.29

#### (7.52.3) Metric numerator

MWH

#### (7.52.4) Metric denominator (intensity metric only)

N/A

#### (7.52.5) % change from previous year

2

#### (7.52.6) Direction of change

Select from:

Decreased

#### (7.52.7) Please explain

Emerson continues to identify emission reduction opportunities and focus on energy efficiency improvements.

[Add row]

### **(7.53) Did you have an emissions target that was active in the reporting year?**

Select all that apply

Absolute target

#### **(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.**

##### **Row 1**

##### **(7.53.1.1) Target reference number**

Select from:

Abs 1

##### **(7.53.1.2) Is this a science-based target?**

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

##### **(7.53.1.3) Science Based Targets initiative official validation letter**

*SBTi Target Approval Letter.pdf (1).pdf*

##### **(7.53.1.4) Target ambition**

Select from:

1.5°C aligned

##### **(7.53.1.5) Date target was set**

10/01/2022

### (7.53.1.6) Target coverage

Select from:

- Organization-wide

### (7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

### (7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2

### (7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

### (7.53.1.11) End date of base year

09/30/2021

### (7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

82456

### (7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

285505.75

**(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

0.000

**(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

367961.750

**(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1**

100

**(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2**

100

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

100

**(7.53.1.54) End date of target**

09/30/2030

**(7.53.1.55) Targeted reduction from base year (%)**

90

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

36796.175

**(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)**

64976.29

#### (7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

124950.082

#### (7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

189926.372

#### (7.53.1.78) Land-related emissions covered by target

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

#### (7.53.1.79) % of target achieved relative to base year

53.76

#### (7.53.1.80) Target status in reporting year

Select from:

Underway

#### (7.53.1.82) Explain target coverage and identify any exclusions

*Abs 1 is part of Emerson's near term science-based target and includes all scope 1 and 2 emissions. There are no exclusions.*

#### (7.53.1.83) Target objective

*The target objective is to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2021 base year.*

#### (7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

*Emerson's roadmap for achieving net zero emissions across our operational footprint is driven by four key strategies: energy efficiency improvements, renewable electricity sourcing, Scope 1 emissions abatement through electrification and low-carbon fuels, and carbon neutralization. For residual emissions, neutralization*

*through a mix of high-quality technological and nature-based solutions will be considered, in alignment with threshold limits set by the Science Based Targets initiative (SBTi). We implemented an internal carbon price to place a monetary value on carbon emissions and evaluate capital investments in light of both financial and environmental impacts. The internal carbon value allows us to prioritize opportunities that generate the highest emission reductions, in light of projected future decarbonization costs. We have implemented several key sub-goals to measure our progress on these top-level commitments. We have made steady progress toward these goals each year. In 2024, we are proud to announce that we achieved a 30% reduction in our energy intensity from the 2021 base year, while increasing the volume of renewable energy purchased to 57% of our Scope 2 energy consumption. These two improvements are responsible for most of the 48% reduction in absolute Scope 1 and 2 emissions in 2024 compared to our 2021 base year.*

### **(7.53.1.85) Target derived using a sectoral decarbonization approach**

Select from:

No

### **Row 2**

### **(7.53.1.1) Target reference number**

Select from:

Abs 2

### **(7.53.1.2) Is this a science-based target?**

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

### **(7.53.1.3) Science Based Targets initiative official validation letter**

*SBTi Target Approval Letter.pdf (1).pdf*

### **(7.53.1.4) Target ambition**

Select from:

1.5°C aligned

### **(7.53.1.5) Date target was set**

### (7.53.1.6) Target coverage

Select from:

- Organization-wide

### (7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

### (7.53.1.8) Scopes

Select all that apply

- Scope 3

### (7.53.1.10) Scope 3 categories

Select all that apply

- Scope 3, Category 15 – Investments
- Scope 3, Category 2 – Capital goods
- Scope 3, Category 6 – Business travel
- Scope 3, Category 7 – Employee commuting
- Scope 3, Category 11 – Use of sold products
- Scope 3, Category 9 – Downstream transportation and distribution
- Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)
- Scope 3, Category 1 – Purchased goods and services
- Scope 3, Category 10 – Processing of sold products
- Scope 3, Category 5 – Waste generated in operations
- Scope 3, Category 12 – End-of-life treatment of sold products
- Scope 3, Category 4 – Upstream transportation and distribution

### (7.53.1.11) End date of base year

09/30/2021

**(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)**

1062700

**(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)**

63800

**(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)**

86560

**(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)**

285240

**(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)**

19930

**(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)**

24430

**(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)**

120310

**(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)**

49960

**(7.53.1.23) Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)**

0

**(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)**

5389800

**(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)**

22360

**(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)**

12890

**(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

7137980.000

**(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

7137980.000

**(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)**

100

**(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)**

100

**(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

100

**(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)**

100

**(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)**

100

**(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)**

100

**(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)**

100

**(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)**

100

**(7.53.1.44) Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)**

100

**(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)**

100

**(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)**

100

**(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)**

100

**(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)**

100

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

100

**(7.53.1.54) End date of target**

09/30/2030

**(7.53.1.55) Targeted reduction from base year (%)**

25

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

5353485.000

**(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)**

978080

**(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)**

59360

**(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)**

73230

**(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)**

335220

**(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)**

19480

**(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)**

69840

**(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)**

111230

**(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)**

57260

**(7.53.1.68) Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)**

4413000

**(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)**

22143

**(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)**

51370

**(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)**

6190213.000

**(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

6190213.000

### (7.53.1.78) Land-related emissions covered by target

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

### (7.53.1.79) % of target achieved relative to base year

53.11

### (7.53.1.80) Target status in reporting year

Select from:

Underway

### (7.53.1.82) Explain target coverage and identify any exclusions

*Emerson's near terms science-based target includes all scope 3 emissions. There are no exclusions.*

### (7.53.1.83) Target objective

*The target objective is to reduce absolute scope 3 GHG emissions 25% by FY2030 from a FY2021 base year.*

### (7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

*Net zero value chain strategies will significantly contribute to scope 3 decarbonization. Four main pillars include: Grid decarbonization - promoting the decarbonization of the grid to eliminate electricity-related emissions; Supply chain collaboration - collaborating with our suppliers to minimize emissions embedded in purchased materials and to optimize logistics-related emissions; Sustainable design - designing products more sustainably to reduce emissions during their entire life cycle; Sustainable culture - fostering a culture of sustainability across our organization to drive awareness and engagement at all levels. Since our 2021 base year, Emerson has reduced total Scope 3 emissions by 13%, reflecting steady progress toward our climate goals. In 2024, Emerson achieved a 15% year-over-year reduction in total Scope 3 emissions, primarily driven by lower emissions associated with the use of our sold products (Category 11).*

### (7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

No

[Add row]

**(7.54) Did you have any other climate-related targets that were active in the reporting year?**

*Select all that apply*

- Targets to increase or maintain low-carbon energy consumption or production
- Net-zero targets

**(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.**

**Row 1**

**(7.54.1.1) Target reference number**

*Select from:*

- Low 1

**(7.54.1.2) Date target was set**

10/01/2022

**(7.54.1.3) Target coverage**

*Select from:*

- Organization-wide

**(7.54.1.4) Target type: energy carrier**

*Select from:*

- Electricity

**(7.54.1.5) Target type: activity**

*Select from:*

- Consumption

**(7.54.1.6) Target type: energy source**

Select from:

Renewable energy source(s) only

**(7.54.1.7) End date of base year**

09/30/2021

**(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)**

339130.99

**(7.54.1.9) % share of low-carbon or renewable energy in base year**

4.5

**(7.54.1.10) End date of target**

09/30/2030

**(7.54.1.11) % share of low-carbon or renewable energy at end date of target**

100

**(7.54.1.12) % share of low-carbon or renewable energy in reporting year**

57

**(7.54.1.13) % of target achieved relative to base year**

54.97

**(7.54.1.14) Target status in reporting year**

Select from:

Underway

#### (7.54.1.16) Is this target part of an emissions target?

*Yes. This target will have us make progress towards our Abs1 target*

#### (7.54.1.17) Is this target part of an overarching initiative?

*Select all that apply*

RE100

#### (7.54.1.19) Explain target coverage and identify any exclusions

*This target includes purchased electricity for all Emerson facilities. There are no exclusions.*

#### (7.54.1.20) Target objective

*The target objective is to achieve 100% of purchased electricity from renewable sources by 2030.*

#### (7.54.1.21) Plan for achieving target, and progress made to the end of the reporting year

*Energy efficiency has long been the cornerstone of Emerson's emissions reduction strategy. As energy waste is reduced across our facilities, renewable electricity sourcing is becoming an increasingly important lever in our efforts to minimize our carbon footprint. By 2030, we aim to source 100% renewable electricity for our global operations through grid sourcing and on-site generation, and we aim to reduce our energy intensity, or total energy consumed normalized to sales, by 35% from a 2021 base year. In 2024, we are proud to announce that we achieved a 30% reduction in our energy intensity from the 2021 base year, while increasing the volume of renewable energy purchased to 57% of our Scope 2 energy consumption.*

*[Add row]*

#### (7.54.3) Provide details of your net-zero target(s).

##### Row 1

#### (7.54.3.1) Target reference number

*Select from:*

NZ1

### (7.54.3.2) Date target was set

10/01/2022

### (7.54.3.3) Target Coverage

Select from:

Organization-wide

### (7.54.3.4) Targets linked to this net zero target

Select all that apply

Abs1

### (7.54.3.5) End date of target for achieving net zero

09/30/2045

### (7.54.3.6) Is this a science-based target?

Select from:

Yes, and this target has been approved by the Science Based Targets initiative

### (7.54.3.7) Science Based Targets initiative official validation letter

*SBTi Target Approval Letter.pdf (1).pdf*

### (7.54.3.8) Scopes

Select all that apply

Scope 1

Scope 2

Scope 3

### (7.54.3.9) Greenhouse gases covered by target

Select all that apply

- Methane (CH<sub>4</sub>)
- Nitrous oxide (N<sub>2</sub>O)
- Carbon dioxide (CO<sub>2</sub>)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF<sub>6</sub>)
- Nitrogen trifluoride (NF<sub>3</sub>)

### (7.54.3.10) Explain target coverage and identify any exclusions

Emerson has established a target to reach net zero greenhouse gas (GHG) emissions across Scopes 1, 2 and 3 by 2045 compared to a 2021 baseline. There are no exclusions. A robust net zero design requires the absolute reduction of GHG emissions by at least 90%, allowing for high-quality carbon neutralization in other parts of the ecosystem for any residual emissions, which cannot be otherwise abated. In the near term, we aim to reach net zero across our operations for Scope 1 and 2 GHG emissions by 2030, following the same SBTi Net-Zero Standard.

### (7.54.3.11) Target objective

The target objective is to reach net zero across our operations for Scope 1, 2, and 3 GHG emissions by 2045

### (7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

- Yes

### (7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

- No, we do not plan to mitigate emissions beyond our value chain

### (7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

- Yes, we plan to purchase and cancel carbon credits for beyond value chain mitigation

**(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target**

To set us on the right pathway to achieve our net zero goal in 2045, we will target net zero operations and a 25% reduction of our value chain emissions by 2030, also compared to a 2021 baseline. The invaluable lessons we learn from decarbonizing within our four walls will enable us to drive emission reductions where we can have the greatest impact for our customers, suppliers and partners. As a part of Net Zero Value Chain strategy, Emerson will neutralize up to 10% of total Scope 1,2 and 3 emissions.

**(7.54.3.17) Target status in reporting year**

Select from:  
 Underway

**(7.54.3.19) Process for reviewing target**

Our process for reviewing the target is done annually at planning meetings. We look at any changes in parameters such as quarterly emissions, number of facilities, potential acquisitions and divestitures, sales and any global GHG guidance changes.  
 [Add row]

**(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.**

Select from:  
 Yes

**(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.**

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	149	Numeric input

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
To be implemented	60	234.6
Implementation commenced	39	198.68
Implemented	408	8510.45
Not to be implemented	36	<i>Numeric input</i>

*[Fixed row]*

**(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.**

### Row 1

#### (7.55.2.1) Initiative category & Initiative type

Transportation

Employee commuting

#### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

252.58

#### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

*Select all that apply*

Scope 2 (market-based)

#### (7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

48650

### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

272600

### (7.55.2.7) Payback period

Select from:

4-10 years

### (7.55.2.8) Estimated lifetime of the initiative

Select from:

6-10 years

### (7.55.2.9) Comment

*In FY24, Emerson implemented voluntary transportation improvements to employee commuting and fleet vehicles in 5 manufacturing locations.*

## Row 2

### (7.55.2.1) Initiative category & Initiative type

Transportation

Company fleet vehicle replacement

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

16.51

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

Select all that apply

Scope 2 (market-based)

**(7.55.2.4) Voluntary/Mandatory**

Select from:

Voluntary

**(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)**

15285

**(7.55.2.6) Investment required (unit currency – as specified in 1.2)**

980000

**(7.55.2.7) Payback period**

Select from:

4-10 years

**(7.55.2.8) Estimated lifetime of the initiative**

Select from:

6-10 years

**(7.55.2.9) Comment**

*In FY24, Emerson implemented voluntary transportation improvements to employee commuting and fleet vehicles in 5 manufacturing locations.*

**Row 3**

### (7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Lighting

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

566.92

### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

*Select all that apply*

Scope 2 (location-based)

Scope 2 (market-based)

### (7.55.2.4) Voluntary/Mandatory

*Select from:*

Voluntary

### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

134145

### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

241929

### (7.55.2.7) Payback period

*Select from:*

4-10 years

### (7.55.2.8) Estimated lifetime of the initiative

Select from:

6-10 years

### (7.55.2.9) Comment

*In FY24, Emerson implemented voluntary lighting and HVAC projects in 35 manufacturing locations as a part of its continuing energy efficiency treasure hunt initiative.*

### Row 4

### (7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Heating, Ventilation and Air Conditioning (HVAC)

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

477.32

### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (location-based)

Scope 2 (market-based)

### (7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

63765

### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

458491

### (7.55.2.7) Payback period

Select from:

4-10 years

### (7.55.2.8) Estimated lifetime of the initiative

Select from:

6-10 years

### (7.55.2.9) Comment

*In FY24, Emerson implemented voluntary lighting and HVAC projects in 35 manufacturing locations as a part of its continuing energy efficiency treasure hunt initiative.*

## Row 5

### (7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

Compressed air

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

369.98

### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 1

#### (7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

#### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

111008

#### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

265041

#### (7.55.2.7) Payback period

Select from:

4-10 years

#### (7.55.2.8) Estimated lifetime of the initiative

Select from:

6-10 years

#### (7.55.2.9) Comment

*In FY24, Emerson implemented voluntary production process improvements projects in 43 manufacturing locations. This included equipment replacement, process and load optimization, auto sensors, and cooling tower optimization controls as a part of its continuing energy efficiency treasure hunt initiative.*

### Row 6

#### (7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

Other, please specify :Low carbon energy consumption (Mix of wind, solar, hydropower)

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

101767

### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 2 (market-based)

### (7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

1628720

### (7.55.2.7) Payback period

Select from:

No payback

### (7.55.2.8) Estimated lifetime of the initiative

Select from:

1-2 years

### (7.55.2.9) Comment

Emerson is part of RE100 and is increasing the amount of directly impactful renewable energy through supplier contracts and power purchase agreements. During 2021, Emerson established an Energy Sourcing Committee to act as a focal point for reviewing opportunities and engaging in more active sourcing of renewable electricity. This group has representatives from sustainability, supply chain, finance and legal functions and works closely with our businesses to evaluate and implement renewable energy purchases. We also utilize third-party energy specialists who are active in the energy markets and aware of emerging opportunities.

## Row 7

### (7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

Other, please specify :Multiple initiatives including machine/equipment replacement, cooling technology, process optimization

### (7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

1369.36

### (7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

Scope 1

### (7.55.2.4) Voluntary/Mandatory

Select from:

Voluntary

### (7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

839803

### (7.55.2.6) Investment required (unit currency – as specified in 1.2)

4031238

### (7.55.2.7) Payback period

Select from:

4-10 years

### (7.55.2.8) Estimated lifetime of the initiative

Select from:

6-10 years

### (7.55.2.9) Comment

*In FY24, Emerson implemented voluntary production process improvements projects in 43 manufacturing locations. This included equipment replacement, process and load optimization, auto sensors, and cooling tower optimization controls as a part of its continuing energy efficiency treasure hunt initiative*  
[Add row]

## (7.55.3) What methods do you use to drive investment in emissions reduction activities?

### Row 1

#### (7.55.3.1) Method

Select from:

Compliance with regulatory requirements/standards

#### (7.55.3.2) Comment

*Encouragement of facility energy audits*

### Row 2

#### (7.55.3.1) Method

Select from:

Internal incentives/recognition programs

### (7.55.3.2) Comment

*Employees are monetarily recognized on progress towards our publicly reported targets*

### Row 3

### (7.55.3.1) Method

Select from:

Employee engagement

### (7.55.3.2) Comment

*Employees are aware of The Paris Agreement for future global temperature goals and are cognizant of GHG-reduction efforts by our current and future customers and plan for them on the business unit level.*

### Row 4

### (7.55.3.1) Method

Select from:

Dedicated budget for energy efficiency

### (7.55.3.2) Comment

*Encouragement of facility energy audits*

*[Add row]*

**(7.71) Does your organization assess the life cycle emissions of any of its products or services?**

### (7.71.1) Assessment of life cycle emissions

Select from:

Yes

## (7.71.2) Comment

*Driving reductions across Emerson's entire spectrum of Scope 3 emissions, presents a challenging yet rewarding opportunity to innovate our product designs. By adopting a holistic view that considers the entire lifecycle of our products, we are positioned to target key areas of impact. To underpin this strategy, Emerson employs Life Cycle Assessments (LCA – according to ISO 14040-44 standards), a quantitative tool that assesses the carbon footprint of our products at each stage of their lifecycle, also known as cradle-to-grave. Through LCAs, we pinpoint emission hotspots from the raw material stage through to the end of the product's life, providing essential insights that guide our product development strategy. These insights are critical to shaping a product development strategy that adheres to Emerson's commitment to environmental sustainability. To further enhance data integrity and facilitate emissions reduction efforts, over the past two years we focused on implementing these LCA practices uniformly across the company. Standardization is crucial for accurate data analysis and enables strategic decisions that support our sustainability objectives. In line with these efforts, we are updating Emerson's New Product Development (NPD) guidelines to include sustainability considerations from the initial stages of ideation, supporting the development of products that are sustainable by design*

[Fixed row]

## (7.71.1) Provide details of how your organization assesses the life cycle emissions of its products or services.

### (7.71.1.1) Products/services assessed

Select from:

Representative selection of products/services

### (7.71.1.2) Life cycle stage(s) most commonly covered

Select from:

Cradle-to-grave

### (7.71.1.3) Methodologies/standards/tools applied

Select all that apply

ISO 14040 & 14044

### (7.71.1.4) Comment

*In response to the complex task of modeling the carbon footprint of a diverse product range, Emerson is actively improving our expertise and integrating advanced software solutions. We have successfully applied these tools to key product lines and are aware of the significant effort required to apply them to our entire portfolio of 100,000 products. Despite the challenges in data collection and analysis, we are dedicated to making consistent progress. Our aim is to provide actionable environmental data to our customers and assist our teams in achieving continuous environmental performance enhancements. To further enhance data integrity and facilitate emissions reduction efforts, over the past year we focused on implementing these LCA practices uniformly across the company. Standardization is crucial for accurate data analysis and enables strategic decisions that support our sustainability objectives.*

[Fixed row]

### **(7.73) Are you providing product level data for your organization's goods or services?**

Select from:

No, I am not providing data

### **(7.74) Do you classify any of your existing goods and/or services as low-carbon products?**

Select from:

Yes

#### **(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.**

##### **Row 1**

##### **(7.74.1.1) Level of aggregation**

Select from:

Group of products or services

##### **(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon**

Select from:

No taxonomy used to classify product(s) or service(s) as low carbon

##### **(7.74.1.3) Type of product(s) or service(s)**

Other

Other, please specify :Automation solutions including intelligent devices, control systems and software solutions

#### (7.74.1.4) Description of product(s) or service(s)

*Emerson's intelligent devices, control systems and software solutions automate a diverse set of industries that are essential to daily life. We define sustainability enabling technologies as those which are capable of being utilized for sustainability enabling activities based on the following criteria: Energy Source Decarbonization (production of renewable and clean power and clean and low-carbon fuels); Energy & Emissions Management ( the optimization of energy usage, the reduction of harmful emissions, and the capture, utilization and storage of carbon emissions); Electrification & Grid Systems ( the support of energy storage, electricity transmission and distribution, workforce safety and productivity, and the value chain of critical minerals and batteries); Circularity & Waste Management (production of bio-based and lower carbon materials, resource efficiency and waste management, improved circularity and recycling efforts, as well as water management activities). Neutral technologies such as services, enclosures, mechanical devices, and buyouts are excluded from sustainability enabling technologies as they do not have a direct impact enabling any of the criteria discussed.*

#### (7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

No

#### (7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

70

[Add row]

#### (7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:

No

## C9. Environmental performance - Water security

### (9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

No

### (9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

#### Water withdrawals – total volumes

##### (9.2.1) % of sites/facilities/operations

Select from:

100%

##### (9.2.2) Frequency of measurement

Select from:

Yearly

##### (9.2.3) Method of measurement

*invoices, meter readings, engineering calculations*

##### (9.2.4) Please explain

*We collect water purchased data (and well extraction data) from our manufacturing sites as defined in our operational boundary.*

#### Water withdrawals – volumes by source

##### (9.2.1) % of sites/facilities/operations

Select from:

76-99

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*invoices, meter readings, engineering calculations*

### (9.2.4) Please explain

*We collect water purchased data (and well extraction data) from our manufacturing sites as defined in our operational boundary. We differentiate this data by source - "industrial, sanitary or other". Most of our sites can determine water source from invoice*

## Water withdrawals quality

### (9.2.1) % of sites/facilities/operations

Select from:

76-99

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*invoices, meter readings, engineering calculations, water quality reports*

### (9.2.4) Please explain

*We collect water purchased data (and well extraction data) from our manufacturing sites as defined in our operational boundary. For most of our sites we can use local municipality water quality data reports to determine quality*

## **Water discharges – total volumes**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Yearly

### **(9.2.3) Method of measurement**

*invoices, meter readings, engineering calculations*

### **(9.2.4) Please explain**

*We collect water purchased data (and well extraction data) from our manufacturing sites as defined in our operational boundary. We assume all water withdrawals are discharged due to the nature of our manufacturing processes*

## **Water discharges – volumes by destination**

### **(9.2.1) % of sites/facilities/operations**

Select from:

100%

### **(9.2.2) Frequency of measurement**

Select from:

Yearly

### (9.2.3) Method of measurement

*invoices, meter readings, engineering calculations*

### (9.2.4) Please explain

*We collect water purchased data (and well extraction data) from our manufacturing sites as defined in our operational boundary. All of our reporting sites know where their water discharges go. These can be documented on a wastewater permit, local ordinance or invoice*

## Water discharges – volumes by treatment method

### (9.2.1) % of sites/facilities/operations

Select from:

76-99

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*permit or ordinance documentation*

### (9.2.4) Please explain

*Most of our sites that have documentation for the specific treatment type the waste discharge goes to. This can be listed on the permit or the ordinance (if it is a local municipality)*

## Water discharge quality – by standard effluent parameters

### (9.2.1) % of sites/facilities/operations

Select from:

76-99

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*permit or ordinance documentation*

### (9.2.4) Please explain

*Most of our sites that have documentation for the specific treatment type the waste discharge goes to. This can be listed on the permit or the ordinance (if it is a local municipality)*

## Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

### (9.2.1) % of sites/facilities/operations

Select from:

Not relevant

### (9.2.4) Please explain

*We do not have emissions of nitrates, phosphates, pesticides, or other priority substances to water in the reporting year*

## Water discharge quality – temperature

### (9.2.1) % of sites/facilities/operations

Select from:

76-99

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*permit or ordinance documentation*

### (9.2.4) Please explain

*Most of our sites that have documentation for the specific treatment type the waste discharge goes to. This can be listed on the permit or the ordinance (if it is a local municipality)*

## Water consumption – total volume

### (9.2.1) % of sites/facilities/operations

Select from:

100%

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*invoices, meter readings, engineering calculations*

### (9.2.4) Please explain

*We do not yet have a way to determine water consumption amounts. Due to the nature of our manufacturing processes, we assume all water that is withdrawn is discharged, with none being consumed.*

## Water recycled/reused

### (9.2.1) % of sites/facilities/operations

Select from:

1-25

### (9.2.2) Frequency of measurement

Select from:

Yearly

### (9.2.3) Method of measurement

*engineering calculations*

### (9.2.4) Please explain

*Many of our sites have water reuse projects where they recycle/ reuse water before being discharged. Some of these are closed looped systems where the water is continuously reused and only discharged for maintenance activities*

## **The provision of fully-functioning, safely managed WASH services to all workers**

### (9.2.1) % of sites/facilities/operations

Select from:

100%

### (9.2.2) Frequency of measurement

Select from:

Continuously

### (9.2.3) Method of measurement

*Internal documents and standards/ building standards and periodic audits*

## (9.2.4) Please explain

All employees have access to fully functioning WASH services  
[Fixed row]

**(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?**

### Total withdrawals

#### (9.2.2.1) Volume (megaliters/year)

1262

#### (9.2.2.2) Comparison with previous reporting year

Select from:

Lower

#### (9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

#### (9.2.2.4) Five-year forecast

Select from:

Lower

#### (9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in efficiency

### (9.2.2.6) Please explain

*To foster a water conservation culture and drive progress, we focus on four key initiatives: enhancing data collection, employee engagement, operational efficiency and integration into building standards. These efforts will reduce costs, improve water quality and support sustainable operations, particularly in water stressed areas.*

### Total discharges

#### (9.2.2.1) Volume (megaliters/year)

1262

#### (9.2.2.2) Comparison with previous reporting year

Select from:

Lower

#### (9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

#### (9.2.2.4) Five-year forecast

Select from:

Lower

#### (9.2.2.5) Primary reason for forecast

Select from:

Increase/decrease in efficiency

### (9.2.2.6) Please explain

*Emerson assumes 100% of water withdraws are discharged after use. Emerson plans to continue improving our water use efficiency and measurement over time.*

## Total consumption

### (9.2.2.1) Volume (megaliters/year)

0

### (9.2.2.2) Comparison with previous reporting year

Select from:

About the same

### (9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

Other, please specify :Emerson assumes 100% of withdraws are discharged.

### (9.2.2.4) Five-year forecast

Select from:

About the same

### (9.2.2.5) Primary reason for forecast

Select from:

Other, please specify :Emerson assumes 100% of withdraws are discharged.

### (9.2.2.6) Please explain

*Emerson assumes 100% of water withdraws are discharged after use. Emerson plans to continue improving our water use efficiency and measurement over time.  
[Fixed row]*

**(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.**

#### (9.2.4.1) Withdrawals are from areas with water stress

Select from:

Yes

#### (9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

504

#### (9.2.4.3) Comparison with previous reporting year

Select from:

Lower

#### (9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

#### (9.2.4.5) Five-year forecast

Select from:

Lower

#### (9.2.4.6) Primary reason for forecast

Select from:

Increase/decrease in efficiency

#### (9.2.4.7) % of total withdrawals that are withdrawn from areas with water stress

39.94

### (9.2.4.8) Identification tool

Select all that apply

WRI Aqueduct

### (9.2.4.9) Please explain

*Emerson calculated water withdrawals in our operational boundary from water stressed areas using WRI Aqueduct 4.0. Total water withdrawal from our operations is categorized by baseline water stress categories. WRI Aqueduct defines baseline water stress as the ratio of total water demand to available renewable surface and groundwater supplies. Volumes reported in this question are for 'High' and 'Extremely high' baseline water stress areas. This assessment is completed on an annual basis.*

*[Fixed row]*

### (9.2.7) Provide total water withdrawal data by source.

#### Fresh surface water, including rainwater, water from wetlands, rivers, and lakes

### (9.2.7.1) Relevance

Select from:

Not relevant

### (9.2.7.5) Please explain

*We do not withdraw surface water from wetlands, rivers, etc. Most of Emerson's water usage is assumed 3rd party municipal sources. This is what our sites report to us based off their utility bills.*

#### Brackish surface water/Seawater

### (9.2.7.1) Relevance

Select from:

Not relevant

### (9.2.7.5) Please explain

*We do not withdraw brackish surface water/ seawater for use in our operations. Most of Emerson's water usage is assumed 3rd party municipal sources. This is what our sites report to us based off their utility bills.*

### Groundwater – renewable

#### (9.2.7.1) Relevance

Select from:

Relevant

#### (9.2.7.2) Volume (megaliters/year)

100

#### (9.2.7.3) Comparison with previous reporting year

Select from:

This is our first year of measurement

#### (9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

Other, please specify :This is our first year of measurement

### (9.2.7.5) Please explain

*A small percentage of our sites do use well water based off of their location.*

### Groundwater – non-renewable

#### (9.2.7.1) Relevance

Select from:

Not relevant

### (9.2.7.5) Please explain

*We do not have a source or use non-renewable groundwater. Most of Emerson's water usage is assumed 3rd party municipal sources. This is what our sites report to us based off their utility bills.*

## Produced/Entrained water

### (9.2.7.1) Relevance

Select from:

Not relevant

### (9.2.7.5) Please explain

*We do not use produced/ entrained water in our operations. Most of Emerson's water usage is assumed 3rd party municipal sources. This is what our sites report to us based off their utility bills.*

## Third party sources

### (9.2.7.1) Relevance

Select from:

Relevant

### (9.2.7.2) Volume (megaliters/year)

1162

### (9.2.7.3) Comparison with previous reporting year

Select from:

Lower

#### (9.2.7.4) Primary reason for comparison with previous reporting year

Select from:

Other, please specify :Divestment of portion of the business

#### (9.2.7.5) Please explain

*To foster a water conservation culture and drive progress, we focus on four key initiatives: enhancing data collection, employee engagement, operational efficiency and integration into building standards. These efforts will reduce costs, improve water quality and support sustainable operations, particularly in water stressed areas.*  
[Fixed row]

#### (9.2.8) Provide total water discharge data by destination.

##### Fresh surface water

#### (9.2.8.1) Relevance

Select from:

Not relevant

#### (9.2.8.5) Please explain

*Fresh surface water discharges are not relevant.*

##### Brackish surface water/seawater

#### (9.2.8.1) Relevance

Select from:

Not relevant

#### (9.2.8.5) Please explain

*Brackish surface water discharges are not relevant.*

## Groundwater

### (9.2.8.1) Relevance

Select from:

Not relevant

### (9.2.8.5) Please explain

*Groundwater discharges are not relevant.*

## Third-party destinations

### (9.2.8.1) Relevance

Select from:

Relevant

### (9.2.8.2) Volume (megaliters/year)

1262

### (9.2.8.3) Comparison with previous reporting year

Select from:

Lower

### (9.2.8.4) Primary reason for comparison with previous reporting year

Select from:

Increase/decrease in efficiency

### (9.2.8.5) Please explain

To foster a water conservation culture and drive progress, we focus on four key initiatives: enhancing data collection, employee engagement, operational efficiency and integration into building standards. These efforts will reduce costs, improve water quality and support sustainable operations, particularly in water stressed areas.  
[Fixed row]

## **(9.2.9) Within your direct operations, indicate the highest level(s) to which you treat your discharge.**

### **Tertiary treatment**

#### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Relevant

#### **(9.2.9.2) Volume (megaliters/year)**

67

#### **(9.2.9.3) Comparison of treated volume with previous reporting year**

Select from:

Lower

#### **(9.2.9.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in efficiency

#### **(9.2.9.5) % of your sites/facilities/operations this volume applies to**

Select from:

1-10

#### **(9.2.9.6) Please explain**

*We have a few facilities that have wastewater treatment on-site and have permits to treat water before discharge. We estimate the aggregate volume of that treated water based on the number of facilities with treatment (which is very small). Overall water consumption decreased in 2024, which contributes to the decrease in water processed through tertiary treatment.*

## **Secondary treatment**

### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Not relevant

### **(9.2.9.6) Please explain**

*No secondary treatment. We assume that all treatment is tertiary within direct operations.*

## **Primary treatment only**

### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Not relevant

### **(9.2.9.6) Please explain**

*No primary treatment. We assume that all treatment is tertiary within direct operations.*

## **Discharge to the natural environment without treatment**

### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Not relevant

### **(9.2.9.6) Please explain**

*We don't direct discharge any untreated water to the environment.*

## **Discharge to a third party without treatment**

### **(9.2.9.1) Relevance of treatment level to discharge**

Select from:

Relevant

### **(9.2.9.2) Volume (megaliters/year)**

1195

### **(9.2.9.3) Comparison of treated volume with previous reporting year**

Select from:

Lower

### **(9.2.9.4) Primary reason for comparison with previous reporting year**

Select from:

Increase/decrease in efficiency

### **(9.2.9.5) % of your sites/facilities/operations this volume applies to**

Select from:

91-99

### **(9.2.9.6) Please explain**

*Most of our sites discharge to a 3rd -party. This is typically a local wastewater treatment plant that sends us an invoice for the volume of water discharged. Overall water consumption decreased in 2024, which contributes to the decrease in water processed through third party treatment.*

**Other**

### (9.2.9.1) Relevance of treatment level to discharge

Select from:

Not relevant

### (9.2.9.6) Please explain

*We don't have any other forms of treatment.*

*[Fixed row]*

**(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?**

#### Direct operations

### (9.3.1) Identification of facilities in the value chain stage

Select from:

No, we have assessed this value chain stage but did not identify any facilities with water-related dependencies, impacts, risks, and opportunities

### (9.3.4) Please explain

*Emerson partnered with a third-party risk modeling provider to conduct a nature assessment focused on water usage and operational dependencies. The evaluation followed a two-step approach: the first step assessed location-specific water-related impacts, while the second examined water usage at individual facilities. While most of Emerson's manufacturing processes are not highly water-intensive, the assessment revealed opportunities to reduce water use and consumption across operations. Emerson actively manages water practices company-wide, with manufacturing sites tracking and reporting water usage on a quarterly basis. This data-driven approach enables us to identify and pursue opportunities for reducing water consumption.*

#### Upstream value chain

### (9.3.1) Identification of facilities in the value chain stage

Select from:

No, we have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, but we are planning to do so in the next 2 years

#### (9.3.4) Please explain

*We have not assessed this value chain stage for facilities with water-related dependencies, impacts, risks, and opportunities, but we are planning to do so in the next 2 years.*

*[Fixed row]*

#### (9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:

No facilities were reported in 9.3.1

#### (9.5) Provide a figure for your organization's total water withdrawal efficiency.

	Revenue (currency)	Total water withdrawal efficiency	Anticipated forward trend
	17492000000	13860538.83	<i>We expect our water withdrawal to decrease going forward.</i>

*[Fixed row]*

#### (9.12) Provide any available water intensity values for your organization's products or services.

##### Row 1

#### (9.12.1) Product name

N/A

**(9.12.2) Water intensity value**

0

**(9.12.3) Numerator: Water aspect**

Select from:

Other, please specify :N/A

**(9.12.4) Denominator**

N/A

**(9.12.5) Comment**

Emerson does not have water intensity values available for products at this time.

[Add row]

**(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?**

	Products contain hazardous substances	Comment
	Select from: <input checked="" type="checkbox"/> Unknown	N/A

[Fixed row]

**(9.14) Do you classify any of your current products and/or services as low water impact?**

	Products and/or services classified as low water impact	Primary reason for not classifying any of your current products and/or services as low water impact	Please explain
	<i>Select from:</i> <input checked="" type="checkbox"/> No, and we do not plan to address this within the next two years	<i>Select from:</i> <input checked="" type="checkbox"/> Important but not an immediate business priority	<i>We do not have the data to compile information to classify our products as low water impact.</i>

[Fixed row]

## (9.15) Do you have any water-related targets?

*Select from:*

Yes

**(9.15.1) Indicate whether you have targets relating to water pollution, water withdrawals, WASH, or other water-related categories.**

### Water pollution

#### (9.15.1.1) Target set in this category

*Select from:*

No, and we do not plan to within the next two years

#### (9.15.1.2) Please explain

*Emerson does not have a water pollution target. This is the first year we have disclosed a water target. Once our program evolves we might consider pollution.*

### Water withdrawals

#### (9.15.1.1) Target set in this category

Select from:

Yes

## Water, Sanitation, and Hygiene (WASH) services

### (9.15.1.1) Target set in this category

Select from:

No, and we do not plan to within the next two years

### (9.15.1.2) Please explain

N/A

## Other

### (9.15.1.1) Target set in this category

Select from:

No, and we do not plan to within the next two years

### (9.15.1.2) Please explain

N/A

[Fixed row]

## (9.15.2) Provide details of your water-related targets and the progress made.

### Row 1

### (9.15.2.1) Target reference number

Select from:

Target 1

### **(9.15.2.2) Target coverage**

Select from:

Organization-wide (direct operations only)

### **(9.15.2.3) Category of target & Quantitative metric**

Water withdrawals

Reduction in total water withdrawals

### **(9.15.2.4) Date target was set**

05/01/2025

### **(9.15.2.5) End date of base year**

09/30/2022

### **(9.15.2.6) Base year figure**

1321

### **(9.15.2.7) End date of target year**

09/30/2032

### **(9.15.2.8) Target year figure**

1189

### **(9.15.2.9) Reporting year figure**

1262

### **(9.15.2.10) Target status in reporting year**

Select from:

Underway

### (9.15.2.11) % of target achieved relative to base year

45

### (9.15.2.12) Global environmental treaties/initiatives/ frameworks aligned with or supported by this target

Select all that apply

Sustainable Development Goal 6

### (9.15.2.13) Explain target coverage and identify any exclusions

*This target includes all manufacturing sites where compatible with local conditions and regulations.*

### (9.15.2.14) Plan for achieving target, and progress made to the end of the reporting year

*To foster a water conservation culture and drive progress, we focus on four key initiatives – Enhancing data collection, employee engagement, operational efficiency and integration into building standards.*

### (9.15.2.16) Further details of target

*These efforts will reduce costs, improve water quality, and support sustainable operations, particularly in water-stressed regions.*

[Add row]

## C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Actions taken in the reporting period to progress your biodiversity-related commitments
	Select from: <input checked="" type="checkbox"/> No, we are not taking any actions to progress our biodiversity-related commitments, but we plan to within the next two years

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity	Comment
Legally protected areas	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>
UNESCO World Heritage sites	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>
UNESCO Man and the Biosphere Reserves	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>
Ramsar sites	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>
Key Biodiversity Areas	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>
Other areas important for biodiversity	Select from: <input checked="" type="checkbox"/> Not assessed	<i>Not assessed at this time</i>

[Fixed row]

## C13. Further information & sign off

**(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?**

**(13.1.1) Other environmental information included in your CDP response is verified and/or assured by a third party**

Select from:

No, and we do not plan to obtain third-party verification/assurance of other environmental information in our CDP response within the next two years

**(13.1.2) Primary reason why other environmental information included in your CDP response is not verified and/or assured by a third party**

Select from:

Not an immediate strategic priority

**(13.1.3) Explain why other environmental information included in your CDP response is not verified and/or assured by a third party**

*Emerson has an internal review process of environmental information that is included in our CDP response. While we plan to obtain third-party verification in the future, it is not an immediate strategic priority.*

*[Fixed row]*

**(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.**

	Additional information
	No additional information.

[Fixed row]

**(13.3) Provide the following information for the person that has signed off (approved) your CDP response.**

**(13.3.1) Job title**

*Sr VP & Chief Sustainability Officer*

**(13.3.2) Corresponding job category**

Select from:

Chief Sustainability Officer (CSO)

[Fixed row]

**(13.4) Please indicate your consent for CDP to share contact details with the Pacific Institute to support content for its Water Action Hub website.**

Select from:

No

